

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: MINDY BLACK		Phone Number: (405) 246-3130	
Lease Name & Well No.: ROGLANDA 10 #1		Pit Location (QQQQ): SW - SW - SW - SW Sec. 10 Twp. 34S R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section 200 Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section STEVENS County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed Pit capacity 12500 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A Steel Pits Depth from ground level to deepest point 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 628 feet Depth of water well 525 feet		Depth to shallowest fresh water 233 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized NONE Abandonment procedure: EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 3/6/07 Date Mindy Black Signature of Applicant or Agent			
KCC OFFICE USE ONLY DIST			
Date Received: 3/7/07 Permit Number: 15-189-22578 Permit Date: 3/8/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 07 2007
CONSERVATION DIVISION
WICHITA, KS

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