

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>EOG Resources, Inc.</u>		License Number: <u>5278</u>	
Operator Address: <u>3817 NW Expressway, Suite 500 Oklahoma City, OK 73112</u>			
Contact Person: <u>MINDY BLACK</u>		Phone Number: <u>(405) 246-3130</u>	
Lease Name & Well No.: <u>MID-AMERICA CATTLE 14 #2</u>		Pit Location (QQQQ): <u>N/2 - N/2 - N/2 - NE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>12,500</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) _____ N/A Steel Pits			
Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION FEB 22 2007 CONSERVATION DIVISION	
Distance to nearest water well within one-mile of pit <u>2364</u> feet Depth of water well <u>400</u> feet		Depth to shallowest fresh water <u>233</u> ^{WICHITA, KS} feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <u>(1)</u> <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>NONE</u> Abandonment procedure: <u>EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>2/21/07</u> Date		<u>Mindy Black</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>2/22/07</u> Permit Number: <u>15-189-22577</u> Permit Date: <u>2/22/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-189-22577-00-00