KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: L. D. DRILLING, IN		ubmit in Duplica	License Number: 6039		
Operator Address: 7 SW 26 AVE,		ND, KS 675			
Contact Person: L.D. DAVIS			Phone Number: (620) 793 - 3051		
Lease Name & Well No.: ZELMA #1-7			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW/4 5ω 5ω Nω		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 17 Twp. 25 R. 11th ☐ East ✓ West		
Settling Pit Drilling Pit	If Existing, date constructed:		2100 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit ✓ Haul-Off Pit	Dit consitu		100 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 4000 (bbls)		STAFFORD County		
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used?		
✓ Yes No			Bentonite & Solids From Drlg Operations		
Pit dimensions (all but working pits):1	00 Length (fo	eet)100	Width (feet) N/A: Steel Pits		
Depth fi	om ground level to d	eepest point: 4-6	G (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure	3 .	liner integrity, in	edures for periodic maintenance and determining noluding any special monitoring. HECK		
Distance to nearest water well within one-mile of pit 2338 feet Depth of water well 91 feet		Depth to shallowest fresh waterfeet. Source of information: feet measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS			
Number of producing wells on lease:		Number of working pits to be utilized: (1) RESERVE			
Barrels of fluid produced daily:		Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		DRY THEN BACKFILL WHEN CONDITIONS ALLOW Drill pits must be closed within 365 days of spud date.			
hereby certify that the above state	ments are true and o	correct to the best			
JANUARY 30, 2007 Date		Suc	RECEIVED KANSAS CORPORATION COMMISSI gnature of Applicant of Agent JAN 3 1 2007		
KCC OFFICE USE ONLY CONSERVATION DIVISION WICHITA, KS RFRS-1C					
Date Received: 13(07 Permit Num	ber: <u>15-185- 23</u> 4	Permi	t Date: 1/31/07 Lease Inspection: 1xt Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* using for #15-185-23407H also



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 31, 2007

Mr. L.D. Davis L.D. Drilling, Inc. 7 SW 26 Ave Great Bend, KS 67530

RE:

Haul-Off Pit Application Zelma Lease Well No. 1-7 NW/4 Sec. 17-25S-11W Stafford County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS
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- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well: or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f):
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)	
Haul-off pit will be located in an on-site disposal area: 🗌 Yes 🔲 No	
Haul-off pit is located in an off-site disposal area on acreage owned by the same X Yes \square No \square If yes, written permission from the land owner must be obtained by the same permission to haul-off pit application.	e landowner: ained. Attach written
Haul-off pit is located in an off-site disposal area on another <u>producing</u> lease o came operator: ☐Yes ☐No If yes, written permission from the land owner mus	r unit operated by the st be obtained. Attach

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application. RECEIVED Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KSANSAS CORPORATION COMMISSION

> Voice 316.337.6200 Fox 316.337.6211 www.kcc.state.ks.us JAN 3 1 2007



7 S.W 20 H AVE. OFFICE PHO 620-793-3051

January 25, 2007

To:

Albert Wendelberg

RR #3, Box 12

Stafford, KS 67578

Re:

KCC Requirement

Dear Albert,

We have been advised by the KCC that they will need an approval from you, the landowner, that we can use your property in NW/4 of Sec 17-25-11, Stafford Co, to dispose of mud from:

Zelma Lease Well #1, Sec 7-T25-R11

Albert Lease Well #1, Sec 8-T25-R11

as the state required a haul off pit.

If you agree to this procedure please sign below.

Thank you for your prompt attention as we need to have this approval in.

Respectfully,

·LDD avis

L. D. Davis

I agree to allow the pit for haul off from the above captioned locations to be put on

NW/4 Sec 17/25/11/1/Stafford Co., KS, to be used for mud disposal. 1-96-81

Albert Wendelburg

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 1 2007

CONSERVATION DIVISION WICHITA, KS

Ojšdiot kr

Kansas Corporation Commission Reserve Pit Inspection Report

00398 0ig

Operator	Contractor	Depth Lithology
L.D. Drilling Inc	Unknown	
Well Name	County	sandy Jenin
Zelma + Albert maul off pit	Stattord	Sandy
Location		2 - clay
Footage 2100 FROM N S Line	3	
100 FROM E W Line		4 Caliche
Spud DateGav	/e to _ <i>K </i>	clay
Date Called Out	01/30/07	5
Date Checked 01/30/07	<u> </u>	7
Distance to nearest water well?		8
Depth to Water?		9 -
Recommendations		
		10 -
Normal Procedure Remove Free Fluid	11 -	
Line Pit and Remove Free Fluid	12	
Usa Steel Pits	stock	RECEIVED
Comments		FEB 0 5 2007
It aul off pit.		KCC WICHITA
Travior occ pris	×p,T	
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	11/1	gation
Report By: Richard W. Lacey		