## . RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 8 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

Lease Inspection: Yes No

## APPLICATION FOR SURFACE PIT

CONBERVATION DIVISION WICHITA, KB Submit in Duplicate License Number: 5399 Operator Name: American Energies Corporation Operator Address: 155 North Market, Suite 710, Wichita, KS 67202 Phone Number: ( 316 ) 263 - 5785 Contact Person: Alan L. DeGood, President Pit Location (QQQQ): Lease Name & Well No.: Blank 1-22 #095-22095 C NE NW Pit is: Sec. 13 ... 28S R 6W East W West Type of Pit: Proposed Existing Burn Pit Emergency Pit 660' 73 Seet from North / South Line of Section If Existing, date constructed: Drilling Pit 1980 4665 East / West Line of Section Settling Pit 3/16/07 Haul-Off Pit □ Workover Pit Pit capacity: (If WP Supply API No. or Year Drilled) Kingman 8.000 .... Chloride concentration: ... -- -- --Is the pit located in a Sensitive Ground Water Area? [ ] Yes [ ] No (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Artificial Liner? Natural clay or Bentonite Is the bottom below ground level? Yes No Yes No \_\_ N/A: Steel Pits Pit dimensions (all but working pits): \_\_\_\_\_80 \_\_\_\_ Length (feet) \_\_\_\_\_80 \_\_\_\_ Width (feet) 0 Depth from ground level to deepest point: 4 (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. If the pit is lined give a brief description of the liner material, thickness and installation procedure. 'n Distance to nearest water well within one-mile of pit Source of information: \_\_\_ measured \_ \_ \_ well owner \_ \_ electric log Depth of water well \_\_\_\_\_/07 \_\_feet 1404 none feet Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Chemical mud Producing Formation: Number of working pits to be utilized: 1 Number of producing wells on lease: Abandonment procedure: Allow pits to dry and backfill. Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? [ ] Yes [ ] No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent Fax DIST - 1,24

> Permit Number 5-095-22095-06-06 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC OFFICE USE ONLY

6/8/01 - well has been drilled in 3/07. Is in section - wett is in Sec 13-