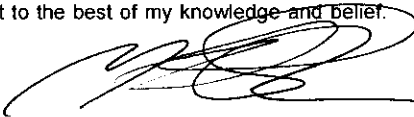


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mull Drilling Company, Inc.		License Number: 5144
Operator Address: P.O. Box 2758 Wichita KS 67201-2758		
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366
Lease Name & Well No.: K. Riley "A" #1-31		Pit Location (QQQQ): SE - SE - SE - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/18/07 Pit capacity: _____ (bbls)	Sec. 21 Twp. 17S R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Lane _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite Sealer
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 1/2 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water 47 feet. ✓ Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 4 Abandonment procedure: Allow to evaporate and backfill with original soil. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date 7/17/07		RECEIVED KANSAS CORPORATION COMMISSION JUL 18 2007 CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent 		_____
KCC OFFICE USE ONLY		
Date Received: 8/16/07	Permit Number: 15-101-22035-00-00	Permit Date: 8/16/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-101-22035



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

August 16, 2007

Mark Shreve
Mull Drilling Company, Inc.
PO Box 2758
Wichita KS 67201-2758

Re: Haul-Off Pit Application
K Riley A Lease Well No. 1-31
SE/4 21-17S-28W
Lane County, Kansas

Dear Mr. Shreve:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as practical after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the haul-off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (630) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File



08/16/2007 9:25PM Mull Drilling Company SS CITY

MULL W/No. 1601 P. 1/001
NO. 368 P. 1

JUL 30 2007 9:57AM MULL DRILLING
TO: NESS OFC



221 N. Main, Suite #300
P.O. Box 2758
Wichita, Kansas 67202-2758
(800) 658-1632

PERMISSION TO USE OFF-SITE HAUL-OFF PIT

Keith L. and Merriel L. Riley are the owners of the SE/4 of Section 21-17S-28W, Lane County, Kansas. Mull Drilling Company, Inc. (MDC) is preparing to drill the K. Riley "A" #1-31 in the NE/4 Section 31-17S-28W.

By signing below, Keith L. and Merriel L. Riley are granting permission to MDC to haul drilling fluids and cuttings from the K. Riley "A" #1-31 to an off-site pit located in the SE/4 SE/4 of Section 21-17S-28W, Lane County, Kansas (drilling reserve pit on the Mull Drilling Company K. Riley #1-21 well).

Dated this 8-6 day of July, 2007.

Keith L. Riley

Merriel L. Riley

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 16 2007

CONSERVATION DIVISION
WICHITA, KS

8/16/07 cc: Kathy - KCC Wichita
Steve D. - KCC Dodge City