KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.			License Number: 32787			
Operator Address: P. O . Box 815	Sublette, Ks	67877				
Contact Person: Steve Lehning			Phone Number: (620) 675 - 8185			
Lease Name & Well No.: Hamlin 4-3			Pit Location (QQQQ):			
Type of Pit:	Pit is:		_SWSW <u>1/4</u>			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 Twp. 24 R. 35 ☐ East 🗸 West			
Settling Pit Drilling Pit	If Existing, date constructed:		150' Feet from North / South Line of Section			
Workover Pit ✓ Haul-Off Pit			40' Feet from ☐ East / ✓ West Line of Section			
(If WP Supply API No. or Year Drilled) (Off-Site Reserve Pit)	Pit capacity: 2400 (bbls)		Kearny County			
			Chloride concentration: N/A mg/l			
is the pit located in a Sensitive Ground Water Area? ☐ Yes ✓ No			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes ✓	No	Gel Mud			
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits						
	om ground level to de	eepest point: 4'	(feet)			
If the pit is lined give a brief description of the liner		Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure.		liner integrity, including any special monitoring.				
N/A		N/A				
!						
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 400 10 4 feet.				
·		Source of information:				
N/A 1277 Seet Depth of water well N/A 393 Seet		measured well owner electric log ② KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in dritting/workover: Fresh Water - Dritt Mud				
Number of producing wells on lease:		Number of working pits to be utilized: One				
Barrels of fluid produced daily:		Abandonment procedure: Evaporate till Dry - Backfill and Spread Manure				
Does the slope from the tank battery allow all	spilled fluids to	Over Location.				
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ments are true and o	correct to the bes	FIECTEIVED t of my knowledge and belief. KANSAS CORPORATION COMMIS			
		n	m 4.10, c. OCT 0 1 2007			
9/27/07		Steven	U 111. Dunning Dupt.			
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY Normal						
Date Received: 10/1/07 Permit Number 6-093-21812-0 Permit Date: 10/2/07 Lease Inspection: X Yes No						
Date Received: 10/1/07 Permit Number 5-093-01812-00 Permit Date: 10/2/27 Lease Inspection: X Yes No						

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District	

Kansas Corporation Commission Reserve Pit Inspection Report

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	Contractor	
Operator	Contractor	Depth Lithology
Kansos Natural Gas	rinidad Drig	- 1 not
Well Name	County	Diche
Hamlin 4-3	Karny	Did not core Sond ichy
Location	, 7	2 - 5014
NE SW SW Sec. 36 Twp 24 Rge. 35 W		
Footage 1250 FROM N DLine		3
1260 FROM DW Line		4
suine Mila	. / ,	
Spud Date 10/1.5/07	to fathy	5
Date Called Out 10/2/07	to Kathy 10/2/07	6
Date Checked 10/2/07	, , , , , , , , , , , , , , , , , , , ,	7 -
Distance to nearest water well?		8
Depth to Water?		
Recommendations		9 7 7
•		10 -
X Normal Procedure	•	11 -
Remove Free Fluid		
Line Pit and Remove Free Fluid		12
Use Steel Pits		
Comments		
The location talls in a prior irrig	adid	
the first tower . 4 wites to Arkonso	2	36
Ruer. No other worker brotion in the	/ _	
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Report By: Kenkhik		