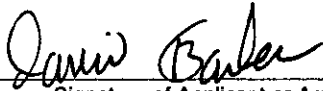


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Parwest Land Exploration, Inc.		License Number: 32712
Operator Address: 2601 NW Expy, Ste 904 East, Oklahoma City, Ok 73112		
Contact Person: Dick Donofrio or David Barker		Phone Number: (405) ^{843 1917} 316-259-4294
Lease Name & Well No.: Harder #1		Pit Location (QQQQ): SW SW NW NW Sec. 10 Twp. 33 R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1035 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 249 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Harper County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2050 (bbbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native soil
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA feet Depth of water well NA feet		Depth to shallowest fresh water NA feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt based mud Number of working pits to be utilized: NA Abandonment procedure: material allowed to air dry and then covered with native soil at a sufficient depth to restore the surface contours Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="float: right; text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2007 </div> <div style="clear: both;"></div> <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> 10/3/2007 Date </div> <div>  Signature of Applicant or Agent </div> </div>		

KCC OFFICE USE ONLY		RFA 72 HRL
Date Received: 10/4/07	Permit Number: 15-077-30191-00-01	Permit Date: 10/12/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-077-30191-0001



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 12, 2007

Mr. David Barker
Parwest Land Exploration, Inc.
2601 NW Expressway Ste 904 East
Oklahoma City, OK 73112

Re: Haul-Off Pit Application
Harder Wells Lease Well No. 1
NW/4 Sec. 10-33S-08W
Harper County, Kansas

Dear Mr. Barker:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **the free fluids must be removed**. The fluids are to be removed from the haul-off pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waster Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district

David A. Barker

Petroleum Geologist, 212 N. Market, Suite #320, Wichita, Kansas 67202
24 hour cell phone-316-259-4294, office-316-264-6808, E-mail-2barker@sbcglobal.net

October 2, 2007

Mr. Robert L. Harder
1644 2 NW 20th Street
Benton, KS 67017

RE: Remote haul off pit located in the Southeast quarter section of section 10, township 33 South, Range 8 West, Harper County Kansas. Approximate size and location of pit: size of pit- 60 feet by 60 feet, location-1050 feet from South line of section and 100 West of East line of section 10.

Dear Mr. Robert L. Harder:

The purpose of this letter is to reduce into writing the verbal agreement between Parwest Land Exploration Inc, 2601 NW Expressway, Suite 904 East, Oklahoma City, Oklahoma and Mr. Robert L. Harder, 1644 2 NW 20th street, Benton, Kansas. Parwest Land Exploration, Inc. agrees to pay Mr. Harder **\$1,500** for right to build and use a remote haul off pit located on his property in Section 10, Township 33 South, Range 8 West, Harper County Kansas. The haul off pit will be used to dispose of drilling fluids from washing down of a previously drilled well located in the Southeast quarter section of Section 28, Township 32 South, Range 9 West, Harper County, Kansas. It is agreed and understood that only drilling wastes from the wash down location in Section 28-T32S-R9W are to be disposed of at the remote haul off location, in Section 10-T33S-R8W. The remote pit, Section 10-T33S-R8W, will be filled in when the pit fluids have evaporated and dried sufficiently to be buried. It is further agreed that the haul off pit, Section 10-T33S-R8W, will be closed on or before the state of Kansas required maximum time to complete this process of 365 days.

If you believe this document to represent the terms of the agreement then please sign in the space provided below.

Mr. Robert L. Harder Robert L. Harder
Land owner, Southeast quarter section 10-T33S-R8W
Harper County, Kansas

date 10-4-07

David Barker David Barker
Parwest Land Exploration, Inc.
Kansas Representative.

Date 10/3/2007

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

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REGISTRATION DIVISION
WICHITA, KS