



KANSAS CORPORATION COMMISSION 1049013
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Shelby Resources LLC		License Number: 31725	
Operator Address: 445 Union Boulevard		Suite 208 LAKEWOOD CO 80228	
Contact Person: Chris Gottschalk		Phone Number: 785-623-1524	
Lease Name & Well No.: Eakin Unit #2-7		Pit Location (QQQQ): NW - NW - NW - NE Sec. 25 Twp. 21 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 110 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,702 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pawnee County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls)	Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Drilling mud	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		If the pit is lined give a brief description of the liner material, thickness and installation procedure.	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		Distance to nearest water well within one-mile of pit: 947 feet Depth of water well 35 feet	
Depth to shallowest fresh water 15 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Allow liquids to evaporate, let cuttings dry the backfill. Drill pits must be closed within 365 days of spud date.		Submitted Electronically	

KCC OFFICE USE ONLY			
Date Received: 01/07/2011	Permit Number: 15-145-21626-00-00	Permit Date: 01/07/2011	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input checked="" type="checkbox"/> RFAC	<input checked="" type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS**

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form GDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

WFY Oil & Gas, LLC
d/b/a Ward Feed Yard Oil & Gas, LLC
Ward Feed Yard Inc.

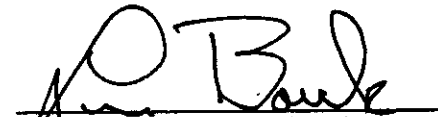
PO Box 1506
Great Bend, KS 67530

December 28, 2010

J. A. Waechter, Managing Member
Captiva II LLC
445 Union Boulevard
Suite 208
Lakewood, CO 80228

Dear Mr. Waechter:

I, Lee H. Borck, President of Ward Feed Yard Oil & Gas, and Lessor of the mineral rights located in Section 25, Township (21) South, Range (16) West Pawnee County Kansas, do hereby agree to and allow Captiva II LLC to dispose of the drill cuttings to this location from the Eakins Lease located in Section 7, Township (22) South, Range (16) West Pawnee County Kansas.



Lee H. Borck, Managing Member
WFY Oil & Gas, LLC
d/b/a Ward Feed Yard Oil & Gas, LLC



Lee H. Borck, President
Ward Feed Yard, Inc



Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner

January 07, 2011

Chris Gottschalk
Shelby Resources LLC
445 Union Boulevard
Suite 208
LAKEWOOD, CO 80228

Re: Drilling Pit Application
Eakin Unit #2-7
Sec.25-21S-16W
Pawnee County, Kansas

Dear Chris Gottschalk:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.