

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: EOG Resources, Inc.		License Number: 5278	
Operator Address: 3817 NW Expressway, Suite 500 Oklahoma City, OK 73112			
Contact Person: MELISSA STURM		Phone Number: (405) 246-3234	
Lease Name & Well No.: CALIBER 12 #1		Pit Location (QQQQ): NE - NE - NE - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ 12,500 (bbls)	Sec. 12 Twp. 32 R. 36 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2400 Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section 2400 Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section STEVENS County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? SOIL COMPACTION	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit 1532 feet Depth of water well 500 feet		Depth to shallowest fresh water 500 / 187 feet Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover GEL Number of working pits to be utilized 0 Abandonment procedure: EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 10-16-07 Date		_____ Melissa Sturm Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
RFAC			
Date Received: 10/17/07 Permit Number: 15-189-22619-00-00 Permit Date: 10/19/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-189-22619



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 19, 2007

Ms. Melissa Sturm
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

Re: Haul-Off Pit Application
Caliber 12 Lease Well No. 1
SW/4 Sec. 12-32S-36W
Stevens County, Kansas

Dear Ms. Sturm:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Offsite Pit Permission


To Whom it may concern:

I Caliber Kansas Properties, LLC do hereby give EOG Resources
Surface owner

Permission to take drilling fluids from the Caliber12 #1 well, to
a reserve pit in the NE, NE, NE, SW ¼ Section 12- 32S-36W
Legal description

Stevens County, Kansas

Lat: 37.27764 _____ Long: 101.18603 _____



President
Surface owner
Caliber Kansas Properties, LLC

October 15 2007
Date

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS