



KANSAS CORPORATION COMMISSION 1053766
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum Inc.		License Number: 33397
Operator Address: 7060 S TUCSON WAY STE B		CENTENNIAL CO 80112
Contact Person: Amanda Huffer		Phone Number: 303-617-7242
Lease Name & Well No.: White 9-12-2		Pit Location (QQQQ): _____ SW _____ NW _____ NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3/28/11 Pit capacity: 950 (bbls)	Sec. 7 Twp. 33 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sumner _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): 225 Length (feet) 225 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: _____ NA _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Mud Number of working pits to be utilized: 1 Abandonment procedure: Air dry and back fill. Pump water if necessary. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 04/18/2011	Permit Number: 15-191-22599-00-00	Permit Date: 04/20/2011	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

March 24, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802
ATTN: Jonelle Ruins

RE: Haul Oil Pit Landowner Approval

Dear Ms. Ruins,

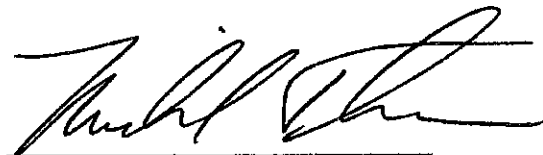
We, Christine Tedesco and Michael Thomsen, President Osceola Production, LLC, are the legal landowners of record of Township 33 South, Range 2 East, Section 7; NW. We are writing this letter granting Running Foxes Petroleum Inc., permission to haul pit contents from another lease to an approved surface pit location on our land.

Please see attached deeds, documenting the chain of title.

Best regards,



Christine Tedesco



Michael Thomsen, Osceola Production

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 20, 2011

Amanda Huffer
Running Foxes Petroleum Inc.
7060 S TUCSON WAY STE B
CENTENNIAL, CO 80112

Re: Drilling Pit Application
White 9-12-2
Sec.07-33S-02E
Sumner County, Kansas

Dear Amanda Huffer:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 1 week of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

State of Kansas, Sumner County SS:
Filed for record on the 16th day of
December 2009 A.D. at 10:15
o'clock. MA and recorded in Book
Book 770 at page 328
Book 770
Page 328
Joyce K. Lewis Register of Deeds

WARRANTY DEED

The Grantor, **Nighthawk Production LLC**, of 1745 Shea Center Dr., Suite 400,
Highlands Ranch, CO 80129

Does hereby Convey and Warrant to:

The Grantee, **Osecola Production, LLC**, of 1745 Shea Center Dr., Suite 400,
Highlands Ranch, CO 80129

The following described real estate situated in Sumner County, State of Kansas
to wit:

- T33S R1E Sec. 11: SW
- T33S R1E Sec. 14: SE
- T33S R1E Sec. 29: SW except tracts condemned for Highway Purposes
- T33S R2E Sec. 7: NW
- T34S R1E Sec. 9: E2NE
- T34S R2E Sec. 5: Lots 1 and 2 and the S2NE (aka NE)

INDEXED

DIRECT

INDIRECT

PHOTO

COMMENCED WITH


COPY

CONSIDERATION: One Dollar (\$1.00) and other consideration,
the receipt of which is hereby acknowledged.

No real estate sales validation questionnaire required Exception #4.

EXCEPT AND SUBJECT TO: Easements and restrictions of record.

DATED: November 24, 2009, but to be made effective as of June 28, 2009


 Michael B. Thomsen, President of Nighthawk Production LLC

STATE OF COLORADO)
) SS:
 COUNTY OF ARAPAHOE)

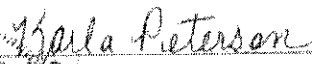
BE IT REMEMBERED, That on this 24th day of November, 2009, before
 me, the undersigned, a notary public, in and for the county and state aforesaid,
 came Michael B. Thomsen, as President of Nighthawk Production LLC, who is
 personally known to me to be the same person who executed the within
 instrument of writing and duly acknowledged the execution of the same for and
 on behalf of said corporation.

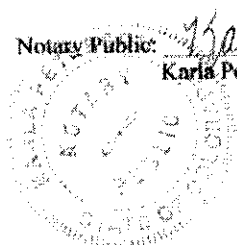
IN WITNESS WHEREOF, I have hereto set my hand and affixed my seal,
the day and year last above written.

Term Expires: Nov. 9, 2011

KARLA PETERSON
 NOTARY PUBLIC
 STATE OF COLORADO

My Commission Expires November 9, 2011

Notary Public: 
 Karla Peterson



Return: Ranning Foxes Petroleum, Inc. 7060-B S Tuscon Way, Centennial CO 80112

WARRANTY DEED

THE GRANTOR, John A. Potucek II, a single person, in consideration of the sum of One Dollar and Other Valuable Considerations the receipt of which is hereby acknowledged, conveys and warrants to

Atoka Coal Bed Methane Laboratories, Inc.

the following described real estate situated in the County of Sumner and State of Kansas, described as follows:

The Northwest Quarter (NW 1/4) of Section 7, Township 33 South, Range 2 East, of the 6th P.M., Sumner County, Kansas.

EXCEPT AND SUBJECT TO: Except Easements and reservations of record.

Dated this 14th day of November, 2007.



Handwritten signature of John A. Potucek II over a horizontal line, with the printed name 'John A. Potucek II, a single person' below it.

STATE OF KANSAS, SUMNER COUNTY, SS:

The foregoing instrument was acknowledged before me this 14 day of November, 2007, by John A. Potucek II, a single person.



Handwritten signature of Linda J. Norris over a horizontal line, with the printed name 'Linda J. Norris, Notary Public' below it.

My commission expires:

State of Kansas, Sumner County SS: Filed for record on the 15th day of November 2007 at 2:00 o'clock P.M. and recorded in photo Book 753 at page 170 fees \$ 3.00 Linda J. Norris Notary Public