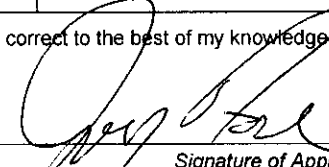


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
OCT 17 2012  
KCC WICHITA

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: DENIS ROBERTS		License Number: 32332	
Operator Address: Box 1252		Hays KS	
Contact Person: Jay Fose		Phone Number: 785-731-5233	
Lease Name & Well No.: Ziegler #5 SWD		Pit Location (QQQQ): W2 SE NE SE Sec. 3 Twp. 10 R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,655 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sheridan County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 500 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Personnel will monitor pit daily	
Distance to nearest water well within one-mile of pit: 4648 feet Depth of water well 71 feet		Depth to shallowest fresh water 71 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Drilling fluids Number of working pits to be utilized: 1 Abandonment procedure: Pit will be emptied and fluids hauled to disposal. Pit will be allowed to dry and backfilled. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10/15/12 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: 10-17-12 Permit Number: 15-179-208300001 Permit Date: 10-17-12 Lease Inspection:  Yes  No