



KANSAS CORPORATION COMMISSION 1097628
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 May 2010
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: 4767
Operator Address: 8100 E 22ND ST N # 700 BOX 783188 WICHITA KS 67278		
Contact Person: John Niernberger		Phone Number: 316-691-9500
Lease Name & Well No.: HUSEMAN 11C 1		Pit Location (QQQQ): NE NE SE SW Sec. 11 Twp. 17 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1318 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2914 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Scott County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-171-20603-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 180 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 12 Width (feet)		<input type="checkbox"/> N/A: Steel Pits
Depth from ground level to deepest point: 7 (feet)		<input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily visual inspection
Distance to nearest water well within one-mile of pit: 4446 feet Depth of water well 170 feet		Depth to shallowest fresh water 140 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Freshwater/cement Number of working pits to be utilized: 1 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.
Submitted Electronically		
KCC OFFICE USE ONLY		
Date Received: 10/16/2012	Permit Number: 15-171-20603-00-00	Permit Date: 10/16/2012
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No