



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1097375

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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|--|--|---|--|
| Operator Name: Johnson Oil, a General Partnership | | License Number: 3077 | |
| Operator Address: 258 HWY 36 | | PHILLIPSBURG KS 67661 | |
| Contact Person: Kevin Johnson | | Phone Number: 785-543-6171 | |
| Lease Name & Well No.: KAISER #2 | | Pit Location (QQQQ): SW SW SW SW | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-147-20420-00-00 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 33 _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? | | Phillips _____ County | |
| Pit dimensions (all but working pits): 20 _____ Length (feet) 7 _____ Width (feet) | | <input type="checkbox"/> N/A: Steel Pits | |
| Depth from ground level to deepest point: 4 _____ (feet) | | <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6ml black plastic pit will be placed in pit with sides flush and oversplash covered with rim of soil. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. common sense ,no holes people checking for any fluid loss. | |
| Distance to nearest water well within one-mile of pit: 3589 _____ feet Depth of water well 65 _____ feet | | Depth to shallowest fresh water 30 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: pull fluids from pit take to authorized disposal Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

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|----------------------------|-----------------------------------|---|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 10/15/2012 | Permit Number: 15-147-20420-00-00 | Permit Date: 10/16/2012 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202