



KANSAS CORPORATION COMMISSION 1094899
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bennett & Schulte Oil Co., A General Partnership		License Number: 6246
Operator Address: 140 W WICHITA AVE		RUSSELL KS 67665
Contact Person: Joe Roth		Phone Number: 785-483-2721
Lease Name & Well No.: KLUSENER WILLIAM 12		Pit Location (QQQQ): NE NW SE SW Sec. 28 Twp. 15 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1302 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3503 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-167-21108-00-00	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 09152012 Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic pit liner covered the pit with the liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. checked daily for leaks (fluid level)
Distance to nearest water well within one-mile of pit: 3068 feet Depth of water well 15 feet		Depth to shallowest fresh water 8 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: drained and then backfilled Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 10/01/2012	Permit Number: 15-167-21108-00-01	Permit Date: 10/02/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Bennett & Schulte Oil Co. License # 6346 6246
Contact Person: Frank Schulte Phone # (785) 483- 2721
Lease Name & Well #: Klusner #12
Legal Location: E2 W2 E2 SW/4 28-15-12W County Russell
Purpose of pit: work over Nature of Fluids: fresh water
Size: 8'X 8'X 10' BBL Capacity: 100BBBLS
Liner required? YES Liner Specification: black plastic
Lease produces from what formations: _____
Date of Verbal Permit: 09/14/2012 KCC Agent: Ray Dinkel

Remind operator that the Pit Application still needs to filed as well as
the pit closure form

RECEIVED
SEP 20 2012
KCC WICHITA