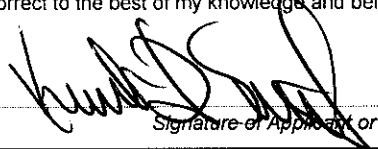


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: K.J.S. Oil		License Number: 31504 ✓	
Operator Address: 608 West Park Street		Claflin	Kansas
		67525	
Contact Person: Kurt J. Strube		Phone Number: (620)793-2046	
Lease Name & Well No.: Schneider 1-32		Pit Location (QQQQ): NE - SE - SW - Sec. 32 Twp. 17 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 880 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,300 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-24767		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 85,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Lined		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Fluids Removed after plugging, let dry, cover	
Distance to nearest water well within one-mile of pit: 3960' feet Depth of water well 150 feet		Depth to shallowest fresh water 50 feet. ✓ Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: <small>Plugging Well/ circulate well fluids into pit while plugging</small> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 1 Abandonment procedure: remove free fluids and cover _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10-17-2012 Date	 Signature of Applicant or Agent		

**RECEIVED
OCT 19 2012
KCC WICHITA**

KCC OFFICE USE ONLY			
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit
		<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: 10-19-12	Permit Number: 15-009-24767 0000	Permit Date: 10-22-12	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202