15-147-20165.000/

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KCC DISTRICT #2

APR 18 2007 Form must be Typed

Form CDP-1

APPLICATION FOR SURFACE PIT

Submit in Duplicate

WICHITA, KS

Operator Name: Murfin Drilling Co., Inc			License Number: 30606	
Operator Address: 250 N Water	Ste 300 W	/ichita K	S 67202	
Contact Person: Kevin Axelson			Phone Number: (785) 483 - 5371	
Lease Name & Well No.: Graham B #13			Pit Location (QQQQ):	
Type of Pit: Pit is:		NW_SW_NW		
Emergency Pit Burn Pit	✔ Proposed Existing		Sec. 23 Twp. 5 R. 20 East V West	
Settling Pit Drilling Pit	If Existing, date constructed:		1650 Feet from V North / South Line of Section	
✓ Workover Pit Haul-Off Pit	Pit capacity:			
(If WP Supply API No. or Year Drilled)	200	(bbls)	Phillips County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration:mg/l	
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level? Yes No		No	Thomas the primined in a precise into its resistance.	
Pit dimensions (all but working pits):	20 Length (fe	eet) 6	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 8 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
6 ml liner				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Water, cmt & fluids		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrets of fluid produced daily:		Abandonment	procedure: Haul off fluids & cernent, allow to dry, backfill & level	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes	of my knowledge and belief.	
4/12/07			Welson	
Date		· · · · · · · · · · · · · · · · · · ·	Signature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 4/20/67 Permit Nun	nber: <u>/5-/47-</u> 2/	0/65000 Perm	iit Date: Ykz o Lease Inspection: Yes X No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COPPLISSION WORKOVER PIT APPLICATION W PIT CLOSURE CL FORM
otioners & Address Murfin Dolar Co. Russell KS
Lic.#30606 Contact Person: Kevin Phone # 785-483-1314
Lease Name & Well # Graham B API # or Spud Date: 15-147- 20165-00-01 Location: NW 14 Sec: 23 Typ: 5 Rge: 20 E/O County: Phillips
3630 feet from the North South Line 4980 feet from the East / West Line of /4 section.
Purpose of Pit: Work over Depth to Ground Water:
Hature of Fluids: Brine & Crude oil
Construction: $8'$, Width: $20'$, Length: $8'$, Depth: 200 bol capacity:
Liner Specifications: bmil LINER
This lease produces from the following formation(s): LKC
Date of Verbal Permit: 4-12-07 , KCC Agent: MARU MILS
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: From H-12-07 To Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days.
Pit must be closed indays
Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
feet to nearest Water Well. Depth of Water Well:, Application Tabulated

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APR 1 6 2007

CONSERVATION DIVISION WICHITA, KS