## 15-145-20205-0000

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Renegade Resource	ces Corp.		License Number: 30068		
Operator Address: 5335 Cedarwoo		NV 89511	-8009		
Contact Person: Carl M. Welch			Phone Number: ( 775 ) 849 - 1150		
Lease Name & Well No.: Hawes B-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:  Proposed Existing  If Existing, date constructed:  6/26/07  Pit capacity:  100 (bbls)		C SW SE  Sec. 29 Twp. 23S R. 16 East  West  660 Feet from North / South Line of Section  1980 Feet from  East / West Line of Section		
Emergency Pit					
(If WP Supply API No. or Year Drilled) 15-145-20205			Pawnee County		
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	24 Length (fe	et) 8	Width (feet) N/A: Steel Pits		
	rom ground level to de	eepest point: 5	(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Typical black platic pit liner,		Visual inspection, monitoring water			
thickness 6 mil. Laid over		levels. Fresh water to be used in			
backhoe excavated pit.		drilling out cement.			
Distance to nearest water well within one-mile of pit  3250 feet Depth of water well 70 78 feet		Depth to shallowest fresh water 31 Geet.  Source of information:  measured well owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Cement, fresh water			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: Remove cuttings, plastic,			
Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes  No		backfill pit.  Drill pits must be closed within 365 days of spud date.  RECEIVED  RECEIVED			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.		
6/27/07		Col	JUL 0 2 200  Signature of Applicant or Agent  CONSERVATION DIV		
Date		S	ignature of Applicant or Agent CONSERVATION DIV		
Date Received: 7/2/07 Permit Num	KCC (	OFFICE USE O	ſ		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

DATE: 6-26	- 2007	TIME:	7:50 a.m.	,	
OPERATOR: Ra LEASE NAME: SW	Haves B' SE SEC. 29 T	CONTACT 1 WP. <u>23</u> RANGE <u>14</u>	FPERSON: <u>Cau</u>	N: Paune	5 <i>0</i>
				Klima well Sorvier Donnis Coll: 620-386	
EST. DEPTH TO G TYPE OF FLUID:	ROUNDWATER (if ki Saltwater K Cement	nown): <u>20±</u> Workove X Drilling I	er Fluids Mud/Cuttings		-
ESTIMATED TIME	R PLAN TO LINE PIT: BEFORE PIT WILL E TER WELLS WITHIN	BE CLOSED: _30	Days	NO e N.E.d. loe. a litt	Ó
K.C.C. INFORMAT	ION: IS PIT IN SGA	? <u>X</u> YES	More than	ce N.E. of loc. a little away	
2. Authoriza 3. Authoriza hours of co 4. No verba *Remind operator	ation granted with no ation granted, if pit is ation granted, no liner mpletion of workover, all authorization will be that pit permit form	lined. Yhr necessary, but free /plugging operations e given without on-sit must be filed within	e inspection.	vorbal authorization	
tor squee	rge and drilling	y ora.		EIVED	
RESULTS OF INSPECTION:			JUN 2	8 2007	
**************************************			CONSERVAT WICH	ION DIVISION TA, KS	
	3				
Jung W	. Staplet	Agent	Date	6-26-200>	
cc: JONELLE RAIN	s ·			A Comment of the comm	<b>&gt;</b> .