## RECEIVED KCC DISTRICT #2

MAR 2 6 2007

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

WICHITA, KS

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606
Operator Address: 250 N Water	Wichita KS	67202	
Contact Person: Kevin Axelson			Phone Number: ( 785 ) 483 - 5371
Lease Name & Well No.: Anschutz #7			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>SE _ NW _ NW</u>
Emergency Pit Burn Pit	Proposed 🗹 Existing		Sec. 10 <sub>Twp.</sub> 15 <sub>R.</sub> 13 ☐ East ✓ West
Settling Pit Drilling Pit	If Existing, date constructed:		GO Feet from 🔣 North / South Line of Section
✓ Workover Pit Haul-Off Pit	3/20/07 Pit capacity:		990 Feet from East / 😢 West Line of Section
(If WP Supply API No. or Year Drilled)	150	(bbis)	Russell County
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l
is the pit located in a Sensitive Glound Water Area:			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?  ✓ Yes  No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	20 Length (fe	et) 6	Width (feet) N/A: Steel Pits
•	rom ground level to de	epest point: 6	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintenance and determining ncluding any special monitoring.
6 ml			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 80 feet.
5280 feet Depth of water well 100 feet			red well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: cmt & brine
Number of producing wells on lease:			king pits to be utilized: 1
Barrels of fluid produced daily:		Abandonment	procedure: Haul off fl, let dry & backfill
Does the slope from the tank battery allow all spitled fluids to flow into the pit?  Yes No		Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. RECEIVED  KANSAS CORPORATION COMMISSION
3/21/07 Date		Sevin s	Weldon MAR 2 8 2007 ignature of Applicant or Agent
	KCC (	OFFICE USE O	CONSERVATION DIVISION WICHITA, KS
, ,			
Date Received: 3/28/07 Permit Num	nber: 15 -167-0	3268 Perm	it Date: 3/28/c7 Lease Inspection: Yes 🔣 No

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PPIT CLOSURE LI FORM
Operator & Address: Wienfein Wile Co, Ane.
Lic. # 30606 Contact Person: Ken / Feliam Phone # 733-2314
Lease Name & Well # Conschirty #7 API # or Spud Date: 15-167-03268-00
Location: NWNW/4 Sec: 010 Twp: 15 Rge: 13 E/O County: Currell
1620 feet from the North / South line, 4290 feet from the East West Line of 5E /4 section.
Purpose of Pit:
Nature of Fluids: been & fuch
Construction: drug , Width: 6 , Length: 20 , Depth: 6 bbl capacity: 138
Liner Specifications: Partir line
This lease produces from the following formation(s): Brk KC Toronto
Date of Verbal Permit: 03-20-07 , KCC Agent: Es Sel
Dates Pit Used: From 03-20-57to 03-25-67 Date Water Hauled:
Proposed Closing Procedure / Actual Closure information: seel fru fleas
+ brefsill
Pit must be closed in days
(signature) (date)
To save paperwork, copy this form after completion of the first 12 lines. Use copy for closure form.
**************************************
Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
feet to nearest Water Well. Depth of Water Well:, Application Tabulated []

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