

15-065-20773 0000

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KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

JUL 27 2007

Form GDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Berexco, Inc.</b>		License Number: <b>5363</b>	
Operator Address: <b>PO Box 723 Hays, KS 67601</b>			
Contact Person: <b>Dennis Kirmer</b>		Phone Number: ( <b>785</b> ) <b>628</b> - <b>6101</b>	
Lease Name & Well No.: <b>Law B6</b>		Pit Location (QQQQ): <b>S/2 NE NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>9/75</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>34</b> Twp. <b>9<sup>9</sup>75</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4620</b> <del>4290</del> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>660</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic liner draped into pit</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily visual inspection of fluid level, free fluids will be removed after plugging in complete.</b>	
Distance to nearest water well within one-mile of pit <b>2615</b> feet    Depth of water well <b>105</b> feet		Depth to shallowest fresh water <b>85</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh &amp; salt water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>empty and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>7/24/07</b> Date		<b>Dennis Kirmer</b> Signature of Applicant or Agent	

15-065-20773-00-00

KCC OFFICE USE ONLY

Date Received: **7/27/07** Permit Number: **15-065-20773 0000** Permit Date: **7/30/07** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202