

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BOWMAN OIL CO		License Number: 6931
Operator Address: 801 CODELL RD, CODELL KS 67663		
Contact Person: BILL BOWMAN		Phone Number: (785) 434 - 2286
Lease Name & Well No.: BRAULT #3 SWD		Pit Location (QQQQ): <u> NW SW SW </u> Sec. <u>13</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1060</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>150</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section GRAHAM County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>30000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 6 MILL PLASTIC LINER
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>20</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC LINER INSTALLED INTO PIT AREA BEFORE FLUID IS BROUGHT IN TO THE PIT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. DAILY VISUAL MONITORING OF THE LEVEL OF FLUID IN PIT WILL BE USED TO DETERMINE ANY LEAKAGE
Distance to nearest water well within one-mile of pit <u>1470</u> UNKNOWN feet Depth of water well <u>20</u> feet		Depth to shallowest fresh water UNKNOWN feet. Source of information: _____ measured _____ well owner <u>(e)</u> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SALTWATER</u> Number of working pits to be utilized: <u>2-100 BBL PITS</u> Abandonment procedure: <u>PITS WILL BE EMPTIED BY VACUUM TRUCK AND BACKFILLED TO ORIGINAL GRADE</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2/16/07</u> Date	<u><i>Renee Hume</i></u> <u><i>BEPEXCO Inc.</i></u> Signature of Applicant or Agent	

15-065-20035

KCC OFFICE USE ONLY		
Date Received: <u>2/20/07</u>	Permit Number: <u>15-065-20035-00-00</u> <u>VerB.</u>	Permit Date: <u>2/16/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Bowman Oil Company

Lic.# 6931 Contact Person: Ann Bowman Phone # 785-434-2286

Lease Name & Well # Broult #3 API # or Spud Date: 15-065-20035

Location: ^{NW} NW SW SW/4 Sec: 13 Twp: 09 Rge: 21 E 10 County: Graham

1060 feet from the North / South Line, 5130 feet from the East / West Line of SE 1/4 section.

Purpose of Pit: work on SWD Depth to Ground Water: _____

Nature of Fluids: Saltwater

Construction: Dug, Width: 10, Length: 20, Depth: 4 bbl capacity: 140

Liner Specifications: Plastic liner

This lease produces from the following formation(s): LKC & Arb.

Date of Verbal Permit: 02-16-07, KCC Agent: Ed Schenaden

Dates Pit Used: From 02-19-07 to ? Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: pull free flange
& backfill

Pit must be closed in _____ days. _____ (signature) _____ (date)

To save paperwork, copy this form after completion of the first 12 lines. Use copy for closure form.

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
FEB 20 2007
KCC WICHITA