

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: 4767
Operator Address: P. O. Box 783188, Wichita, KS 67278-3188		
Contact Person: Peter Fiorini		Phone Number: (316) 691 - 9500
Lease Name & Well No.: Schimkowitsch CP #2		Pit Location (QQQQ): SE . NW . NW . SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-195-21424 /	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 197 (bbls)	Sec. 1 Twp. 12 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2200 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 440 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Trego County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic
Pit dimensions (all but working pits): 23 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily visual inspection.	
Distance to nearest water well within one-mile of pit 1094 feet Depth of water well 120 feet	Depth to shallowest fresh water 85 feet. Source of information: _____ measured _____ well owner _____ electric log (6) KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Freshwater and cement Number of working pits to be utilized: 1 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION NOV 27 2007 CONSERVATION DIVISION WICHITA, KS
_____ 11/26/2007 Date	_____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 11/27/07	Permit Numbe. 15-195-21424-00-00	Permit Date: 11/28/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-195-21424

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202