

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
KANSAS CORPORATION COMMISSION

Form CDP-1
April 2004
Form must be Typed

AUG 06 2007

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097
Operator Address: 4700 Hwy. 56 Owensboro, Kentucky 42304		
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490
Lease Name & Well No.: Eik City # 56		Pit Location (QQQQ): NE SE NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 (bbls)	Sec. 26 Twp. 31 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2071 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 362 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Montgomery County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit na 2534 feet Depth of water well 200 feet		Depth to shallowest fresh water 15-25 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: If needed, haul water to disposal, then air dry and backfill pit to natural state. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
8/2/2007 Date		D. Mark Rouse Signature of Applicant or Agent

15-125-010360001

KCC OFFICE USE ONLY			
Date Received: 8/6/07	Permit Number: 15-125-01036-00-01	Permit Date: 8/7/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No