

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Southern Star Central Gas Pipeline</b>		License Number: <b>33097</b> ✓
Operator Address: <b>4700 Hwy. 56 Owensboro, Kentucky 42304</b>		
Contact Person: <b>Mark Rouse</b>		Phone Number: ( <b>270</b> ) <b>852 - 4490</b>
Lease Name & Well No.: <b>EIk City # 53</b>		Pit Location (QQQQ): <b>NE NE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>85</b> (bbls)	Sec. <b>26</b> Twp. <b>31</b> R. <b>13</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2432</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>597</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Montgomery</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>clay</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>na 4511</b> feet    Depth of water well <b>50</b> feet		Depth to shallowest fresh water <b>15-25 2</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water &amp; drilling mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>If needed, haul water to disposal, then air dry and backfill pit to natural state.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>9/28/2007</b>		Signature of Applicant or Agent: <b>D. Mark Rouse</b>

15-125-01033-0001

<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>10/1/07</b>	Permit Num: <b>15-125-01033-00-01</b>	Issue Date: <b>9/28/07</b>
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED KANSAS CORPORATION COMMISSION OCT 01 2007 CONSERVATION DIVISION WICHITA KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202