

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937 ✓
Operator Address: 1475 N. Ward Cr. , Franktown, CO 80116		
Contact Person: Neal LaFon		Phone Number: 303-688-4022
Lease Name & Well No.: #1 Wasinger		Pit Location (QQQQ): sw nw ne Sec. 19 Twp. 9 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 910 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,270 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section GRAHAM County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 10 Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, anchored around edges.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary Pit/visual monitoring
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: evaporate or dispose of water, remove liner and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 10 2008 CONSERVATION DIVISION
Date: 1/7/08		Signature of Applicant or Agent <i>Neal LaFon, President</i>

15-065-22811

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 1/7/08	Permit Number: 15-065-22811-00-00 Verbs	Permit Date: 1/7/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Neal LaFon Realty Inc dba Meridian Energy Inc 1475 Ward Dr. Franktown CO 80116

Lic.# 33937 Contact Person: Neal LaFon Phone # 303-688-4082

Lease Name & Well # Wesinger # 1 S API # or Spud Date: 15-063-22811-00-00

Location: SW NW NE 14 Sec: 19 Twp: 9 Rge: 21 E 1 W County: GARHAM

4290 feet from the ~~North~~ / South Line, 2310 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - cleanout & Test Depth to Ground Water: _____

Nature of Fluids: Saltwater

Construction: Diat, Width: 8, Length: 12, Depth: 5 bol capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 1-7-08, KCC Agent: Harb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2008
CONSERVATION DIVISION
WICHITA, KS