

15-159-01736-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b> ✓
Operator Address: <b>P.O. Box 360, Valley Center, KS 67147-0360</b>		
Contact Person: <b>Steve Bodine, Production Superintendent</b>		Phone Number: ( <b>620</b> ) <b>792 - 6702</b>
Lease Name & Well No.: <b>Gray #4</b>		Pit Location (QQQQ): <u>    </u> <u>    </u> <u>    </u> <u>    </u> <u>    </u> <u>    </u> <b>NW SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-159-01736-00-00</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>19</b> Twp. <b>18</b> R. <b>7</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rice</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Mud</b>
Pit dimensions (all but working pits): <u>    </u> <b>10'</b> Length (feet) <u>    </u> <b>8'</b> Width (feet) <u>    </u> <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>    </u> <b>6'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitored daily</b>
Distance to nearest water well within one-mile of pit <u>    </u> <b>640</b> feet    Depth of water well <u>    </u> <b>19</b> feet	Depth to shallowest fresh water <u>    </u> <b>19</b> feet. Source of information: <u>    </u> measured <u>    </u> well owner <u>    </u> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>    </u> <b>Mud</b> Number of working pits to be utilized: <u>    </u> <b>One</b> Abandonment procedure: <u>    </u> <b>Allow to dry and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>    </u> <b>10/9/07</b> Date	<u>    </u> <b>Matthew Sh...</b> (Operations Manager) Signature of Applicant or Agent	

15-159-01736

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 10 2007  
CONSERVATION DIVISION  
WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: <u>    </u> <b>10/10/07</b>	Permit Number: <u>    </u> <b>15-159-01736-0000</b>	Permit Date: <u>    </u> <b>10/11/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202