KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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Operator Name: C & C Tank Service, Inc			License Number: 30708		
Operator Address: 320 N 3rd Street Ster			ling	KS	67579
Contact Person: David C. Lacey			Phone Number: 620-278-3702		
Lease Name & Well No.: Roach #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>5ω - NE</u> - <u>5ω</u>		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 14 Twp. 23 R. 9 East X West		
Settling Pit Drilling Pit	If Existing, date constructed:		1,980 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:				
1966	100 (bbls)		Reno		County
Is the pit located in a Sensitive Ground Water Area? 🕡 Yes 💢 পর্চ			Chloride concentration: mg/l mg/l mg/l		
Is the bottom below ground level? XYes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet)			Width (feet)		N/A: Steel Pits
Depth from ground level to deepest point:5 (feet) No Pit					
material, thickness and installation procedure.			ncluding any special		RECEIVED SEP 1 8 2072 KCC WICHIT
Distance to nearest water well within one-mile of the state of the sta	Depth to shallowest fresh water 5 7 feet. Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Type of mate			erial utilized in drilling/workover:fresh water		
Number of producing wells on lease: Number of			er of working pits to be utilized:		
			pandonment procedure: haul fluids and fill pit back in		
Does the slope from the tank battery allow all s flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
9-14-12 Queid C. Racy Assident Date Signature of Applicant of Applicant					
KCC OFFICE USE ONLY XLiner Steel Pit XRFAC RFAS					
Date Received: 9-18-/2 Permit Number: 5-155-30094-000(Permit Date: 9-18-12 Lease Inspection: X Yes No					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 18, 2012

C & C Tank Service, Inc. 320 N 3rd St Sterling, KS 67579

Re: Workover Pit Application Roach Lease Well No. 1 SW/4 Sec. 14-23S-09W Reno County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district