

Cancelled



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1094596

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BEREXCO LLC		License Number: 34318
Operator Address: 2020 N. BRAMBLEWOOD		WICHITA KS 67206
Contact Person: Curt Gabel		Phone Number: 785-628-6101
Lease Name & Well No.: Smith A 3		Pit Location (QQQQ): ____ NE ____ SW ____ SW Sec. 36 Twp. 16 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 1948	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MM thick liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. According to KCC rules and regulations.
Distance to nearest water well within one-mile of pit: n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: SW Number of working pits to be utilized: 1 Abandonment procedure: Evaporation of all fluids, empty and backfill. Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 09/25/2012	Permit Number: 15-009-03216-00-00	Permit Date: 09/25/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			