



KANSAS CORPORATION COMMISSION 1095912
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lasso Energy LLC		License Number: 34320
Operator Address: PO Box 465		1125 South Main Chase KS 67524
Contact Person: Bruce D. Kelso		Phone Number: 620-259-4000
Lease Name & Well No.: SCHULTZ A 3		Pit Location (QQQQ): _____ N2 _____ NW _____ NW Sec. 13 Twp. 18 R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rice _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-159-35236-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ 21 _____ Length (feet) _____ 9 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 10 _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Std Black Plastic, Installed per KCC Rules and Regulations		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will ensure that water level in pit does not leak down, frequent visual inspections, continuous monitoring of water level
Distance to nearest water well within one-mile of pit: _____ 745 _____ feet Depth of water well _____ 92 _____ feet		Depth to shallowest fresh water _____ 50 _____ feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Salt water Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: vacuum out pit, remove liner, backfill pit, put topsoil back on top Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY					
Date Received: 10/04/2012	Permit Number: 15-159-35236-00-00	Permit Date: 10/04/2012	<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS		
			Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		