

RECEIVED

OCT 04 2012

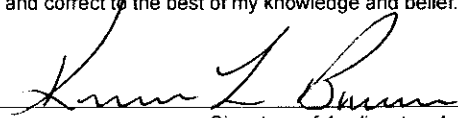
Form CDP-1
May 2010

Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT **KCC WICHITA**

Submit in Duplicate

Operator Name: Premier Oil & Exploration, Inc		License Number: 32846	
Operator Address: 1100 Airport Road,		hutchinson ks 67501	
Contact Person: Kevin Bowen		Phone Number: 620-727-0172	
Lease Name & Well No.: Schmidt #2		Pit Location (QQQQ): SW - SE - SW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled) 15-009-14992</small>	<input type="checkbox"/> Burn Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-Off Pit	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	Sec. 36 Twp. 19 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet)		<input checked="" type="checkbox"/> N/A Steel Pits	
Depth from ground level to deepest point: 9 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 40 mils--laid in covering the bottom and sides		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily monitoring and gauging	
Distance to nearest water well within one-mile of pit: 1500 ⁴²⁷ feet Depth of water well 100 ³⁰ feet		Depth to shallowest fresh water 100 ¹⁰ feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: haul off waste and fill in pit in accordance to the KCC Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10/3/2012 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 10-4-12 Permit Number: 15-009-149920000 Permit Date: 10-4-12 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202