

Kansas Corporation Commission Oil & Gas Conservation Division

1095595

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Darrah, John Jay, Jr.			License Number: 5088	
Operator Address: 225 N MARKET STE 300			WICHITA KS 67202	
Contact Person: Will Darrah			Phone Number: 316-263-2243	
Lease Name & Well No.: BRUSH CREEK UNIT 502W			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE SW NW SE	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 9 Twp. 9 R. 23 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		1645 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-065-01548-00-01	Pit capacity:		2128 Feet from X East / West Line of Section Graham County	
Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? X Yes No	Artificial Liner? X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) No Pit				
If the pit is fined give a brief description of the liner material, thickness and installation procedure. 3 mm plastic		liner integrity, in	edures for periodic maintenance and determining ncluding any special monitoring. by the second maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Source of information:		
3778 feet Depth of water well	feet	measured well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Evaporate or haul off and back fill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY X Liner Steel Pit X RFAC RFAS				
Date Received: 10/02/2012 Permit Number: 15-065-01548-00-01 Permit Date: 10/08/2012 Lease Inspection: X Yes No				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

October 08, 2012

Will Darrah Darrah, John Jay, Jr. 225 N MARKET STE 300 WICHITA, KS 67202-2024

Re: Drilling Pit Application BRUSH CREEK UNIT 502W Sec.09-09S-23W Graham County, Kansas

Dear Will Darrah:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.