



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1095704

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman, William F. dba The Bill Bowman Oil Company		License Number: 33263	
Operator Address: 2640 W RD		NATOMA KS 67651	
Contact Person: Donald A. Bowman		Phone Number: 785-885-4830	
Lease Name & Well No.: GILLILAND 1		Pit Location (QQQQ): SE NW SW NW Sec. 16 Twp. 9 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1800 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 500 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-163-23671-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 120 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit: 2700 feet Depth of water well 30 feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement & Brine Water Number of working pits to be utilized: 1 Abandonment procedure: Waste will be Transferred, Pit will be Allowed to Air Dry, Then Pit will be Filled Back In To Ground Level. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 10/03/2012 Permit Number: 15-163-23671-00-00 Permit Date: 10/03/2012 Lease Inspection: ☐ Yes ☒ No
☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Bill Bowman Oil License # 33263
Contact Person: Connie Phone # _____
Lease Name & Well #: ~~G-1~~ Gilliland
Legal Location: SE NW SW NW 16-9-19W County: ROOKS
Purpose of pit: Workover Nature of Fluids: Brine
Size: 20x8x5 BBL Capacity: 120
Liner required? yes Liner Specification: _____
Lease produces from what formations: Arb
Date of Verbal Permit: 10-3-12 KCC Agent: Mark Mills

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2012
CONSERVATION DIVISION
WICHITA, KANSAS