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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 09 2012

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: Denis F. Roberts		License Number: 32322	
Operator Address: 3904 Fairway Dr Hays, KS 67601			
Contact Person: Denis		Phone Number: 785-625-8526	
Lease Name & Well No.: 1 <u>Mumma Farms #1</u>		Pit Location (QQQQ): _____ N/2 - N/2 - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Plastic			
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits			
Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Workover Pit for Plugging	
Distance to nearest water well within one-mile of pit: <u>NA</u> feet Depth of water well <u>NA</u> feet		Depth to shallowest fresh water <u>50'</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>K.C.</u> Number of producing wells on lease: <u>one</u> Barrels of fluid produced daily: <u>Plugging Same</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh mud - fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Water Truck to Haul</u> <u>Balance of Fresh Water</u> Drill pits must be closed within 365 days of spud date. <u>Yes</u>	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>10/4/12</u> Date		<u>Denis F Roberts</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 10-9-12 Permit Number: 15-101-203220000 Permit Date: 10-10-12 Lease Inspection: Yes No