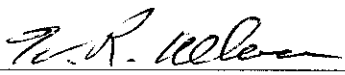


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|   |   |   |
|---|---|---|
| Operator Name: <b>Allam Production Inc</b>  |   | License Number: <b>33324</b> ✓  |
| Operator Address: <b>PO Box 2325</b>  |   | <b>Hutchinson Ks 67504 2325</b>   |
| Contact Person: <b>WR Allam</b>   |   | Phone Number: <b>620-663-7813</b>   |
| Lease Name & Well No.: <b>Betty McElwain #1</b>   |   | Pit Location (QQQQ):<br><b>NW - SE - SE -</b>   |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><b>1964</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br><b>9/4/2012</b><br>Pit capacity:<br><b>50</b> (bbls) | Sec. <b>35</b> Twp. <b>23</b> R. <b>4</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>330</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Reno</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?  |
| Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit   |   |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>1/8" clear plastic installed in pit and covering side walls</b>   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>Drain fluids when job is completed</b>  |
| Distance to nearest water well within one-mile of pit:<br><u>1300</u> feet    Depth of water well <u>40</u> feet  |   | Depth to shallowest fresh water <u>40</u> <sup>18</sup> feet.<br>Source of information:<br><input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                       |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>Drill pits must be closed within 365 days of spud date.   |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |   |   |
| <u>9-6-12</u><br>Date   |   | <br>Signature of Applicant or Agent   |

**RECEIVED  
OCT 11 2012  
KCC WICHITA**

|   |                                    |                              |   |
|---|------------------------------------|------------------------------|---|
| <b>KCC OFFICE USE ONLY</b>  |                                    |                              |   |
| Date Received: <u>10-11-12</u>  | Permit Number: <u>15-155-37090</u> | Permit Date: <u>10-12-12</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS |                                    |                              |   |

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 10-3-12 TIME: 1506  
OPERATOR: WR Alan CONTACT PERSON: WR Alan  
LEASE NAME: McMcEdward #1  
NW 98 98 SEC. 35 TWP. 23 RANGE 4 E (W) COUNTY: P.O.

CONSTRUCTION:  
SIZE: WIDTH 12 LENGTH 30 DEPTH 4  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

EST. DEPTH TO GROUNDWATER (if known): 40'  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 8 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

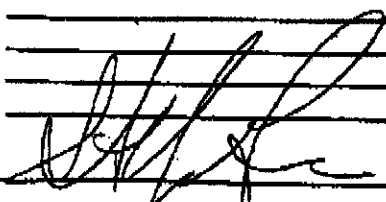
K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

 \_\_\_\_\_ Agent Date 10-3-12