

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
August 2008
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: Klima Well Service, Inc.		License Number: 7023	
Operator Address: 908 MacArthur; P.O. Box 48; Great Bend, Kansas 67530-0048			
Contact Person: Dennis V. Klima		Phone Number: (620) 793 - 8888	
Permit Number (API No. if applicable): 15009190950001		Lease Name: Eveleigh A	
Source of Waste: <input type="checkbox"/> Dike <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Spill / Escape		Well Number: D01 SWD Source Location (QQQQ): <u>SE</u> <u>SE</u> <u>SW</u> Sec. <u>2</u> Twp. <u>18S</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>351</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>3092</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Barton</u> County	
Type of waste to be disposed: <input checked="" type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____			
Amount of waste: <u>1</u> No. of loads <u>75</u> Barrels Tons YDS			
Destination of waste: <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Haul Off Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input checked="" type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: <u>Small pit dug inside berm</u>			
If waste is transferred to another reserve pit, is the lease active? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Location of waste disposal:		Date of Waste Transfer: _____	
Operator Name: Paul's Oilfield Service		License No.: 31085	
Lease Name: Weese SWD		Sec. <u>11</u> Twp. <u>19S</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
Docket No./API No.: D-26512-0		County: Barton	
Comments:			

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JAN 26 2011

The undersigned hereby certifies that he / she is <u>President</u> for <u>Klima Well Services, Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.		<p>KCC WICHITA</p> <p><i>Dennis V. Klima</i> Agent Signature</p>
Subscribed and sworn to before me on this <u>24</u> day of <u>January</u> , <u>2011</u> My Commission expires <u>Oct 30, 2013</u>		<p><i>Ronald Z Miller</i> Notary Public</p> <p>RECEIVED DEC 20 2010</p>

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-19095-00-01
Spot: SESESW Sec/Twnshp/Rge: 2-18S-14W
330 feet from S Section Line, 2970 feet from E Section Line
Lease Name: EVELEIGH A Well #: DOI 16519.0
County: BARTON Total Vertical Depth: 3550 feet

Operator License No.: 7023
Op Name: KLIMA WELL SERVICE, INC.
Address: 610 WEST FRONT STREET
CLAFLIN, KS 67525

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3361	0	w/125 sxs cmt
SURF	8.625	842	0	w/200 sxs cmt
T1	3	3339		

Well Type: SWD UIC Docket No: D16519.0 Date/Time to Plug: 06/07/2006 9:00 AM
Plug Co. License No.: 7023 Plug Co. Name: KLIMA WELL SERVICE, INC.
Proposal Rcvd. from: DON BROWNING Company: KLIMA WELL SERVICE, INC. Phone: (620) 786-7063

Proposed Plugging Method: Ordered 420 sxs 60/40 pozmix - 10% gel with 1/4# flocele - 600# hulls.
Brought another 250 sxs 60/40 pozmix and 500# hulls.
Log Tech perfed at 845' and 1450'.
Junk in the hole.

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/07/2006 5:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

RIH with tubing to 2150'.
Rigged to tubing and pumped 100 sxs cement with 300# hulls mix in - no circulation.
Pulled tubing to 1500' - pumped 320 sxs cement with 300# hulls mixed in - no cement circulated.
Pulled tubing - ordered an additional 250 sxs cement and 500# hulls.
RIH with tubing to 875' - pumped 120 sxs cement with 350# hulls mixed into circulate cement out of 5 1/2" casing.
Shut in 5 1/2" casing and pumped 75 sxs cement with 50# hulls to circulate cement out of 8 5/8" casing.
Pulled tubing and rigged to 5 1/2" casing with a swedge - pumped 50 sxs cement.
Max. P.S.I. 250#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3362	3550	OH	

Remarks: COPELAND SERVICE ACID-TICKET #C030470.

Plugged through: TBG

District: 04

Signed: [Signature]
(TECHNICIAN)

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JUN 23 2006
KCC WICHITA

JUN 20 2006

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Form CP-2/3
pet

INVOICED
6-26-06
200606184

B. B. BLAIR & DERBY OIL #1 EVELEIGH 2-18-11W
SE SE SW

Contr. _____ BARTON _____ County

E 1886RB Comm. _____ Comp. 8-3-51 IP 181 BOPD
PHY POT

Tops	Depth	Datum
ANH	830	1056
BR LM	3127	-1241
LANS	3138	-1252
CONG	3340	-1454
ARB	3359	-1473
T.O.	3372	-1486

Casing
8" 842 DST 3206-16, 1 HR,
5" 3361 REC 86' MUD:
DST 3359-64, 1/5 MIN,
10' MUD:
SWB 2 BOPH
ACID 250
SWB 4 1/2 BOPH/10 HRS

BOYD POOL

+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

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