

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

JAN 08 2007

Form CDP-1
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS
CORRECTION

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583
Operator Address: 7060-B So. Tucson Way, Centennial, CO 80112		
Contact Person: Carol Sears		Phone Number: (303) 350 - 1255
Lease Name & Well No.: Offenbacher 14-36		Pit Location (QQQQ): _____ SE _____ SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-001-29070-00-00	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 12-29-2006 Pit capacity: 20 (bbls)	Sec. 36 Twp. 26S R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 600 718 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2000 190 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Allen County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: NA mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA 2363 feet Depth of water well 120 feet		Depth to shallowest fresh water 100 21 feet Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: NA Number of working pits to be utilized: 1 Abandonment procedure: Use bulldozer to push fill dirt back into pit. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
01/05/07 Date		<i>Carol A. Sears</i> Signature of Applicant or Agent

15-001-29070

KCC OFFICE USE ONLY			
Date Received: 1/8/07	Permit Number: 15-001-29070-00-00	Permit Date: 1/8/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No