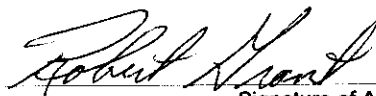


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>BEREXCO, INC.</b>		License Number: <b>5363</b>
Operator Address: <b>PO BOX 723 HAYS, KS 67601</b>		
Contact Person: <b>BOB GRANT</b>		Phone Number: ( <b>785</b> ) <b>628 - 6101</b>
Lease Name & Well No.: <b>NWBU T8-W8</b>		Pit Location (QQQQ): <b>NW . NE . SE .</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>1-4-51</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>180</b> (bbbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
How is the pit lined if a plastic liner is not used? _____		
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>12</b> Width (feet)    _____    N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL PLASTIC</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>VISUALLY INSPECTED DAILY</b>
Distance to nearest water well within one-mile of pit <b>1000</b> feet    Depth of water well <b>NA</b> feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>SALTWATER</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>EMPTY &amp; BACKFILL</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 3-27-07 Date	 Signature of Applicant or Agent	RECEIVED MAR 30 2007 KCC WICHITA

15-009-15693

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/30/07</b>	Permit Number: <b>15-009-15693-00-00</b>	Permit Date: <b>4/2/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No