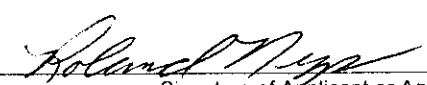


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Herman L. Loeb</u>		License Number: <u>3273</u> ✓
Operator Address: <u>p.O. Box 524 Lawrenceville, Illinois 62439</u>		
Contact Person: <u>Ed Loeb</u>		Phone Number: <u>(618) 943-2227</u>
Lease Name & Well No.: <u>Sumner A 1</u>		Pit Location (QQQQ): <u>NE - <del>SE</del> - SW - SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>June 15, 2007</u> Pit capacity: <u>80</u> (bbls)	Sec. <u>4</u> Twp. <u>1S</u> R. <u>26</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>633</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4900</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Decatur</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>5000</u> feet    Depth of water well <u>174</u> feet		Depth to shallowest fresh water <u>140</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <u>(3)</u> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water &amp; Cement</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Pull all free water out of pit and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<u>June 19, 2007</u> Date	 Signature of Applicant or Agent	<b>JUN 22 2007</b> CONSERVATION DIVISION WICHITA, KS

15-039-20884

<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>6/22/07</u>	Permit Num. <u>15-039-20884-00-00</u> VCB	Permit Date: <u>6/15/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: Herman Loeb - PO Box 524 LAWRENCEVILLE, IL 62439-0524  
 Lic.# 3273 Contact Person: Poland Mys Phone # 815-853-3813  
 Lease Name & Well # Sumner 'B' (A) 1 API # or Spud Date: 15-039-20,084-00  
 Location: <sup>150' SW</sup> SWSW 14 Sec: 4 Twp: 1 Rge: 26 W County: Decatur

\_\_\_\_\_ feet from the North / South Line, \_\_\_\_\_ feet from the East / West Line of \_\_\_\_\_ 14 section.

Purpose of Pit: Workover - Plug well Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: fresh water + cement

Construction: DIRT, Width: 15, Length: 10, Depth: 8 bol capacity: 150

Liner Specifications: Empty right away.

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 6-15-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure Information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

DONALD C. SLAWSON #1 SUMNER 'A' 150' SW, C SW SW 4-1-26W  
 WICHITA, KS.  
 Contr. RED TIGER DRLG. Cty. DECATUR  
 Geol. DON STRONG Pool BLEES CONF  
 E. 2518 KB Cm. 3/28/69 Cp. 5/15/69 IP PMP 90 BOPD, NW/  
 LANS 3334-40

SMP Tops	Depth	Datum	Csg.
ANH	1984	+ 534	8" 258/200 sx 4 1/2" 3595/125 sx
B ANH	2011	+ 507	DST 3324-42/75", 550' GIP, 270' OIL, 90'
CHASE	2395	+ 123	HOCM, NW, BHP 1205#/30"-1195#/60"
HEEB	3250	- 732	FP 60-120#, FP 140-215#
LANS	3294	- 776	DST 3347-3418/45", 110' THIN M, BHP 1125-
BKC	3505	- 987	1030#/30", FP 85-95#, FP 100-140#
PENN CONG SD	3565	-1047	DST 3419-56/45", WB DIED IN 10", 60' M,
LWR SD	3586	-1068	NS, BHP 980-815#/30", FP 100-100#,
TD	3595	-1077	FP 145-145#
			DST 3575-95/75", 5' HO, 1615' WTR, LIGHT
			SC OF OIL, BHP 980#/30"-945#/60",
			FP 130-465#, FP 495-855#

PF 12/3334-40, A 1500, SWB LD, FU 2610'  
 OIL/12 HRS, SWB 5 1/2 BOPH, POP

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 19 2007