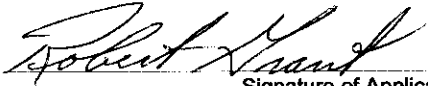


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: BEREXCO, INC.		License Number: 5363
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: BOB GRANT		Phone Number: (785) 628 - 6101
Lease Name & Well No.: NWBU T1-W1		Pit Location (QQQQ): S/2 - S/2 - SE - Sec. 32 Twp. 15 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4620 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 1320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section RUSSELL County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 2-12-50 Hilgenberg A2	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 180 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 12 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUALLY INSPECTED DAILY
Distance to nearest water well within one-mile of pit 800 feet Depth of water well NA feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: SALTWATER Number of working pits to be utilized: 1 Abandonment procedure: EMPTY & BACKFILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 3-27-07 Date		RECEIVED MAR 30 2007 KCC WICHITA
Signature of Applicant or Agent 		

KCC OFFICE USE ONLY			
Date Received: 3/30/07	Permit Number: 15-167-05736-00-01	Permit Date: 4/2/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-167-05736-00-01