

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135 ✓
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Smoky W.F. Tract 1, Well 2		Pit Location (QQQQ): <u> </u> <u> </u> <u> </u> <u> </u> SW SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1939	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11-14-07 Pit capacity: app. 120 (bbls)	Sec. 4 Twp. 15S R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1650 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> </u> 17 Length (feet) <u> </u> 8 Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a 6 mil. thick plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Mark water level and monitor to determine if liner is leaking.
Distance to nearest water well within one-mile of pit <u> </u> N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: one Abandonment procedure: allow solids to settle, dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u> </u> 11-15-07 Date		RECEIVED NOV 19 2007 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u> </u> 11/19/07 Permit Number: 15-167-19255-0000 <small>VERB</small> Permit Date: <u> </u> 11/14/07 Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

15-167-19255

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: JO FARMER, INC PO Box 352 Russell, KS 67665

Lic.# 5135 Contact Person: Val Dasher Phone # 785-483-3144

Lease Name & Well # Smoky Hill Unit 1-2 API # or Spud Date: _____

Location: SW SE NW 4 Sec: 4 Twp: 15S Rge: 12 S/W County: Russell

2970 feet from the ~~North~~ / South Line, 3630 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - cleanout well Depth to Ground Water: _____

Nature of Fluids: BS + Softwater

Construction: Drill, Width: 8, Length: 17, Depth: 5 gal capacity: 200

Liner Specifications: Plastic

This lease produces from the following formation(s): Graham Sand

Date of Verbal Permit: 11-14-07, KCC Agent: Hand

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

Well Not Found in RBDMS
See attached Documentation To set up well file

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KCC WICHITA

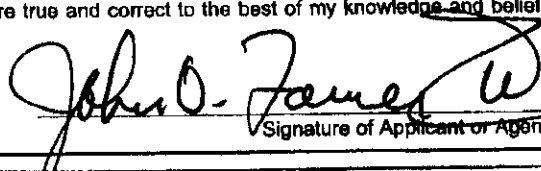
19255
15-167-~~2803~~ 0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
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Need #
Thanks
Kath

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135	
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214	
Lease Name & Well No.: Smoky W.F. Tract 1, Well 2		Pit Location (QQQQ): SW SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1939		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 11-14-07 Pit capacity: app. 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>17</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a 6 mil. thick plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Mark water level and monitor to determine if liner is leaking.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>saltwater</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>allow solids to settle, dry out, remove liner, and backfill pit.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11-15-07 Date		 Signature of Applicant or Agent	
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Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

Well Data for API #: 15-167- -00-00

Lse Nm	KUMBLE	Well No	2	Status	PR	DATES FOR THIS API #	
Oper/Status	5135 JOHN O. FARMER INC	Status Source	TOG	Status Dt	01/18/1937	Intent Dt	
Work Oper		Type	OIL	Intent Exp Dt		ACO-1 Spud	12/17/1938
Work Oper Source		C-1 Well Type		District Spud		Dist Lng Strag	
Work Oper Effec Dt		Type Cmpl		TD Rchd Dt		Cmpltd Dt	
Lgcy Oper	JONES, SHELBOURNE INC	Dkt / Permit		1st Prod Dt		1st Inj Dt	
C-1 Oper		KDOR Lease Code		PB TD Dt		P/A Dt	
Drllr/Status		Oil:		Const		TVD	
Lgcy Drllr		Gas:		Kickoff		Plug Back	
Well Comments:				CP-111		Hole	3073
				Shut-In Dt		Loggers	
				TA Apprv Dt		District	
				TA Expir Dt			
				TA Deny Rsn			
				Return Svc Dt			

SURFACE LOCATION Slant

Lat Long

Sec Township Range Spot WHPM

4 - 15 S - 12 W SWSFNW

Feet 2970 Frm N/S S Feet 3630 Frm E/W E

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

SGWA

Irregular Section

ELEVATIONS

Gr 1925 KB 1830

DF Srf

BOTTOM HOLE (TARGET) LOCATION

Lat Long Bmg Dist

Sec Township Range BH PM

Feet Frm N/S Feet Frm E/W

LOCATION PER UIC DOCKET ORDER/PERMIT

Sec Township Range Spot

Feet Frm N/S Feet Frm E/W

Lat Long

River Basin: Chlorides: Surf Pipe Required:

DWR #: Ttd Disv Solids: Projected TD:

Csg Sealed: ALT: Alt 2 Com: Add Pipe Pro:

Drill Stem Test: Samples to Geo Surv: Cores Taken: Alt 2 Const From (Depth):

To (Top/Surface):

PIT Cls EXT: Pit Cls: CDP 5: SX_CMT:

PIT Status: Dewater: BBLs:

OWWO Information: RFAC RFAS PitLiner Steel

Operator: Cmpl Dt:

Well Name: TVD:

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JONES SHELBORNE INC

#2

KUHNLE

4-15-12W
SW SE NW

Contr.

RUSSELL

County

E 1830

Comm. 12-17-38

Comp. 1-18-39

IP

1205 BOPD

Tops	Depth	Datum
ANHY	742	
LANS	2980	
TD	3073	

Casing

15" 440

7" 3063

A/5000

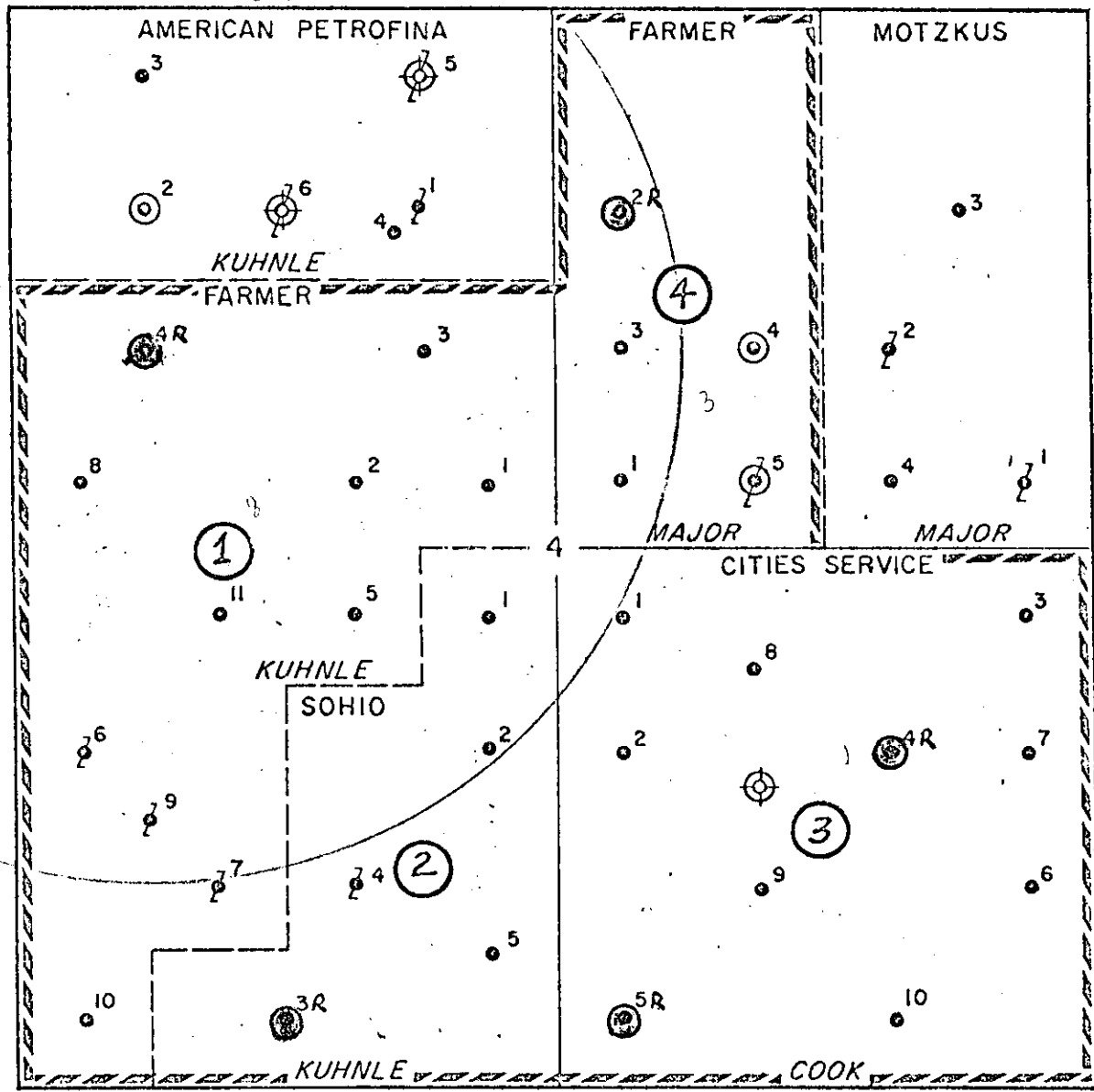
SG 1690

SSO 2845

PAY 3064-71

INDEPENDENT OIL & GAS SERVICE

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SMOKY UNIT WATERFLOOD
SECTION 4-15S-12W
RUSSELL COUNTY, KANSAS

State Corporation Commission
APR 6 1971
D. J. Reed
D. J. Reed, Field Engineer

SMOKY UNIT AREA

- ¹ WELL & NUMBER
- ⊗ ABANDONED WELL
- ⊙ INJECTION WELL
- ⊕ DRY HOLE



Specific Well--15-167-38031

NOT Valid API #.

All Well Data

API: 15-167-38031 Lease: Kuhnle Well 2 Original operator: Jones Shelburne & Farmer Current operator: unavailable Field: Hall-Gurney Location: T15S R12W, Sec. 4, C SW SE NW 2970 North, 3630 West, from SE corner Longitude: -98.66373 Latitude: 38.77769 County: Russell	Permit Date: Spud Date: Dec-17-1938 Completion Date: Jan-18-1939 Plugging Date: Well Type: OIL Total Depth: 3287 Elevation: 1830 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF):
comp date per top card - SKS 12/7/2000	

Tops Data

Formation (source name)	Top	Base	Source	Updated
Stone Corral Formation (STNC)	708			Apr-15-1999
Topeka Limestone Formation (TPKA)	2650			Apr-15-1999
Lansing Group (LANSING)	2927			Apr-15-1999

Wireline Log Header Data

Logger: Mercury Wireline, Inc. Tool: Radioactivity Log Top: 3100; Bottom: 3284 Log Date: Jul-23-1992 BHT: F Gamma Ray: Y, Spontaneous Potential: Holdings at: Lawrence
For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.

Kansas Geological Survey, Oil and Gas Well Database
 Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
 Well Display Program Updated Sept. 2007. Data added continuously.

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Lic.# 5135 Contact Person: Vol Dwyer Phone #: 785-483-3144

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