

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931 ✓
Operator Address: 805 Codell Road, Codell, KS 67663		
Contact Person: Don Bowman		Phone Number: (785) 434 - 2286
Lease Name: Sutor A # 3		Pit Location: NE NW NE
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 _____ (bbls)	
		NE Qtr. Sec. 24 Twp. 10 R. 20 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 4950 Feet from N (S) (circle one) Line of Section 1650 Feet from (E) W (circle one) Line of Section Rocks _____ County _____
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 28 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit 3297 feet Depth of water well 102 feet		Depth to shallowest fresh water 70 feet. Source of information: _____ measured _____ well owner _____ electric log (1) KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 1 Abandonment procedure: fluid hauled to SWD if any, pit allowed to dry, recovered to surface Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Verbal by Herb D. Dist #4		
Oct 5, 2007 Date		<i>Jackie Langholz</i> Signature of Applicant or Agent

15-163-19018-00-01

KCC OFFICE USE ONLY		
Date Received: 10/9/07	Permit Number: 15-163-19018-00-01	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	Permit Date: 10/5/07	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Bowman Oil Co 905 Cadell Road, Cadell, KS 67663-8500

Lic.# 6931 Contact Person: Dan Bowman Phone # 785-434-7202

Lease Name & Well # Sutor A-3 API # or Spud Date: 15-163-19018-00-00

Location: NE NW NE 14 Sec: 24 Twp: 10 Rge: 20 E/W County: Books

4950 feet from the ~~West~~ / South Line, 1650 feet from the East / West Line of 14 section.

Purpose of Pit: Workover - Clean & Repair Rods Pump Depth to Ground Water: _____

Nature of Fluids: Salt Water

Construction: DIET, Width: 6, Length: 15, Depth: 5 Tol capacity: 150

Liner Specifications: Plastic

This lease produces from the following formation(s): Arkuckle

Date of Verbal Permit: 10-5-07, KCC Agent: Harold

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

OCT 11 2007