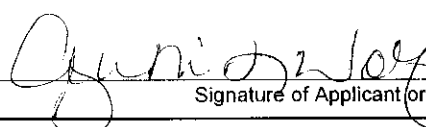


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: PETROLEUM PROPERTY SERVICES, INC. | | License Number: 31142 ✓ |
| Operator Address: 125 N. MARKET, SUITE 1251, WICHITA, KS 67202 | | |
| Contact Person: RONALD S. SCHRAEDER | | Phone Number: (316) 265 - 3351 |
| Lease Name & Well No.: STUTZ #2 | | Pit Location (QQQQ): APX C NE NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls) | Sec. 5 Twp. 17S R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section NESS _____ County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 14 MIL PLASTIC LINER HELD IN PLACE WITH SOIL FROM PIT | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION DEC 17 2007 CONSERVATION DIVISION WICHITA, KS |
| Distance to nearest water well within one-mile of pit APX 3300' feet Depth of water well <u>100 SX COMMON</u> feet | Depth to shallowest fresh water <u>70</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: WORKOVER FLUIDS Number of working pits to be utilized: <u>1</u> Abandonment procedure: _____ LET DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>12/13/07</u> Date | |  Signature of Applicant or Agent |
| KCC OFFICE USE ONLY | | |
| Date Received: <u>12/17/07</u> Permit Number: <u>15-135-21505-00-00</u> Permit Date: <u>12/18/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202