

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mar-Lou Oil Co. LLC		License Number: 33315	
Operator Address: PO Box 218, Wilson Ks., 67490-0218			
Contact Person: Larry Wallert		Phone Number: (785) 735 - 4495	
Lease Name & Well No.: Westhusin SWD #6		Pit Location (QQQQ): SE . NW . SE . NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1. 10-80		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3-9-07 Pit capacity: 100 (bbls) 	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Plastic Pit Liner, Liner covers entire pit area			
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: one Abandonment procedure: Emptied, Refilled with excavated dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION 4-4-07 APR 11 2007 Date Signature of Applicant or Agent 8-4-07 CONSERVATION DIVISION WICHITA, KS			

KCC OFFICE USE ONLY

Date Received: **4/11/07** Permit Number: **15-163-211440001** Permit Date: **3/9/07** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORMOperator & Address: MRA boy Oil Co. LLC PO Box 218 Wilson, KS 67490-0218Lic. # 33315 Contact Person: Don Phone # 785-483-1599Lease Name & Well #: Westhuser SWD #6 API # or Spud Date: 15-163-2114400-01Location: SE NW SENE 1/4 Sec: 11 Twp: 9 Rge: 17 E/W County: Rooks
feet from the North / South Line, feet from the East / West Line of 1/4 section.Purpose of Pit: Workover - Test csg + S17 1000 ft Depth to Ground Water: _____Nature of Fluids: oil/water, fresh + w/o oilConstruction: Dim width: 2 length: 10 Depth: 6 vol capacity: 100Liner Specifications: PlasticThis lease produces from the following formation(s): LSC & ArkDate of Verbal Permit: 3-9-07, KCC Agent: Mark

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED

MAR 12 2007

KCC WICHITA

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 26, 2007

Mar-Lou Oil Co., LLC
PO Box 218
Wilson, KS 67490

RE: Verbal on Workover Pit
Westhusin SWD Lease Well No. 6
NE/4 Sec. 11-09S-17W
Rooks County, Kansas

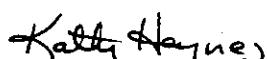
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 03/09/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation