

1/11/11 - Please cancel this permit,
a pit was not drilled.

Thank you

- *Curstin Hamblin*



KANSAS CORPORATION COMMISSION 1035012
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Osborn Energy, L.L.C.		License Number: 32294	
Operator Address: 24850 FARLEY		BUCYRUS KS 66013	
Contact Person: Curstin Hamblin		Phone Number: 913-533-9900	
Lease Name & Well No.: BELL 1		Pit Location (QQQQ): NW - NW - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-121-28165-00-00</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 550 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clay Lined			
Pit dimensions (all but working pits): Length (feet) 20 Width (feet) 8 Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 3614 feet Depth of water well 200 feet		Depth to shallowest fresh water 92 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water/air Number of working pits to be utilized: 1 Abandonment procedure: let water evaporate, then fill with backhoe Drill pits must be closed within 365 days of spud date.	
Submitted Electronically		RECEIVED JAN 13 2011 KCC WCHS	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 02/03/2010	Permit Number: 15-121-28165-00-00	Permit Date: 02/03/2010	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	