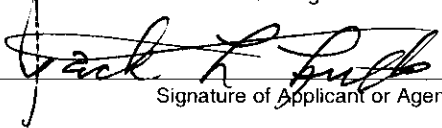
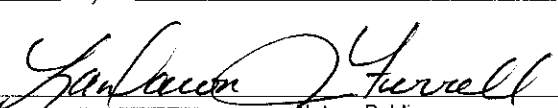
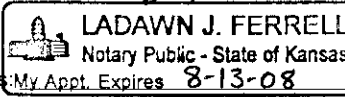


RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

CONSERVATION DIVISION  
 WICHITA, KS

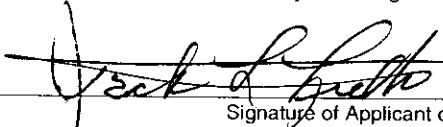
APR 13 2007

Operator Name: <u>KC Resources Inc.</u>	License Number: <u>3880</u>
Operator Address: <u>P O Box 6749, Snowmass Village, CO 81615</u>	
Contact Person: <u>Jack Luthi</u>	Phone Number: ( <u>620</u> ) <u>770</u> - <u>2375</u>
Permit Number (API No. if applicab. <u>15-095-18239-00-00</u> )	Lease Name & Well No.: <u>Alameda 14-4</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <u>NE</u> <u>SW</u> <u>NE</u> Sec. <u>33</u> Twp. <u>28</u> R. <u>7</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>556</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> <del>South</del> Line of Section <u>556</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> <del>West</del> Line of Section <u>Kingman</u> County
Date of closure: <u>3/23/07</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: <u>Hauled off water, let pit dry and cover.</u>	
The undersigned hereby certifies that he / she is <u>Jack Luthi</u> for <u>KC Resources Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>12</u> day of <u>April</u> , <u>2007</u>	
 Notary Public	
 My Commission Expires: My Appt. Expires <u>8-13-08</u>	

APR 13 2007

**APPLICATION FOR SURFACE PIT** CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>KC Resources Inc.</b>		License Number: <b>3880</b>
Operator Address: <b>P O Box 6749, Snowmass Village, CO 81615</b>		
Contact Person: <b>Jack Luthi</b>		Phone Number: ( <b>620</b> ) <b>770 - 2375</b>
Lease Name & Well No.: <b>Alameda 14-4</b>		Pit Location (QQQQ): <b>NE/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>30</b> _____ (bbls)	Sec. <b>33</b> Twp. <b>28S</b> R. <b>7</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>556</b> _____ Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Kingman</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>N/A</b>
Pit dimensions (all but working pits): _____ <b>10</b> _____ Length (feet) _____ <b>5</b> _____ Width (feet) _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ <b>4/12/07</b> _____ Date		_____  _____ Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes  No

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 19 2007  
CONSERVATION DIVISION  
WICHITA, KS

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 3-19-2007 TIME: 2:03  
OPERATOR: Crystal Rivers CONTACT PERSON: Jack Luthi  
LEASE NAME: Alameda Unit 14-4  
NE SW NE SEC. 33 TWP. 28 RANGE 7 EW COUNTY: Km

CONSTRUCTION:  
SIZE: WIDTH 5' LENGTH 10' DEPTH 4'  
ESTIMATED CAPACITY 30 BBL BBLs

EST. DEPTH TO GROUNDWATER (if known): Not Known  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within 72 hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

**RESULTS OF INSPECTION:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Deane Kuebler Agent Date 3-19-2007

cc: JONELLE RAINS

15-095-182390000



# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 26, 2007

Crystal River  
PO Box 6749  
Snowmass Village, CO 81615

RE: Verbal on Workover Pit  
Alameda Unit Lease Well No. 14-4  
NE/4 Sec. 33-28S-07W  
Kingman County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 03/19/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation