

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

15-191-19018-00-01

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # December 24, 1951 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Ceja Corporation (owner/company name) KCC LICENSE # 8465 498 (operator's)

ADDRESS 6120 S. Yale, Suite 1800 CITY Tulsa

STATE Oklahoma ZIP CODE 74136 CONTACT PHONE # (918) 496-0770

LEASE Leith Enderud WELL# 1A SEC. 17 T. 35S R. 3W (East/West)

- NE - SE - NE SPOT LOCATION/QQQQ COUNTY Sumner

990 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10 3/4" SET AT 240' CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 4831' CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf's @ 4809'-4815'

ELEVATION 1137 T.D. 4836 PBSD ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Run tubing to 4830'. Circulate borehole with 9.0 mud wt.

Spot 30 sx Class A Cement. Pull tubing. Shoot off and pull casing at free point. Run

tubing and spot 50 sx cement at casing stub. Pull tubing to 250' and circulate cement to

surface. Cut casing additional space is needed attach separate page)

7' below surface and weld on cap.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? NA

If not explain why? Well was drilled in 1951

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ceja Corporation Ivan Rice PHONE# (918) 691-4514

ADDRESS 6120 S. Yale, Suite 1800 City/State Tulsa, Oklahoma 74136

PLUGGING CONTRACTOR Ceja Corporation KCC LICENSE # 8465 498
(company name) (contractor's)

ADDRESS 6120 S. Yale, Suite 1800 PHONE # (918) 494-0770

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Upon approval

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-11-97 AUTHORIZED OPERATOR/AGENT: Sherrice Dancia
(signature)

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SCHLUMBERGER WELL SURVEYING CORPORATION

LATEROLOG SURVEY



COUNTY FIELD or LOCATION WELL COMPANY

COMPANY TIME PET'R. CO.

Location of Well

WELL ENDERUD NO. 1

FIELD CALDWELL
LOCATION SEC. 17-35-3W

LL GR ML
Elevation D.F.: 1134
K.S.: 1137
or G.L.:

NE SE NE

COUNTY SUMNER

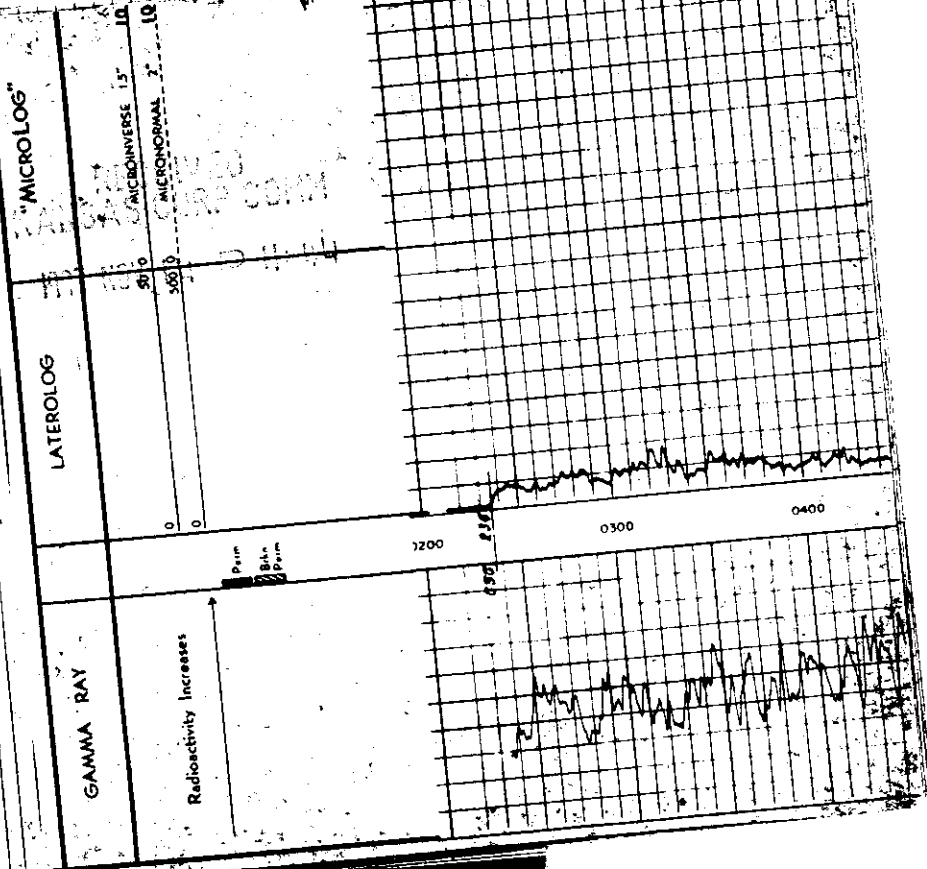
STATE KANSAS

FILING No. 10,819*

RUN No.	NO. 1	LL	NO. 1	GRU	WLR
Done	12-21-31				
First Reading	4832		4833		
Light Reading	236		236		
Feet Measured	4396		4597		
Core Schtum.	236				
Core Driller	236		236		
Depth Reached	4836		4836		
Bottom Drilled	4828		4828		
Depth Bottom	KB 3' ABOVE DP				
Mud No.	MIGEL NYLOGEL SA TGEI				
Density	8.6				
Viscosity	650 cP				
Resist. D.	0.05 @ 109 F				
Sp. Res.	6 F @ 109 F				
pH	6				
Wtr. Loss	CC 30 min.				
Max. Temp.	109°F				
Bit Size	7 7/8"				

Core Log Time: 1 HRS.
Log No.: 20-WICHITA
Recorded By: GRIFFITH
Witness By: GABBERT

REMARKS: LATEROLOG AD. 12 M. 2-5. TIME CONSTANT 1.1. TIME CONSTANT 1.1. PAO COND: 0300. GAMMA RAY SENSITIVITY TYPE: WRS-D. K-RATIO: 1.3. PAO COND: 0300.





Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 17, 1997

Ceja Corporation
6120 S Yale Suite 1800
Tulsa OK 74136

Leith Enderud #1A
API 15-N/A
NE SE NE
Sec. 17-35S-03W
Sumner County

Dear Ceja Corporation, Ivan Rice,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2125
Wichita KS 67202-3208
(316) 337-6231