## KANSAS CORPORATION COMMISSION ONE POINT STABLIZED OPEN FLOW OR DELIVERABILITY TEST

FORM G-2 (Rev.8/98)

Checked by

For Commission

TYPE TES																			
		Flow																_	
	elive	rabili	ty		TES	P DATE:		9/1	4/12 AP			API No.	PI No. 15-033-20,969 - 00 · 03						
Company	auah	bred	ata	~					Lease			Well Number							
County	Jugii	DI GG /	~35UCI	ale:	Location				RIETZKE				1						
COM	ANC	HF			N/2-NE-NW							RNG(E/W) Acres Attributed					ed		
Field					Reservoir				SEC 21-T32S-R19W  Gas Gathering				160						
						ARMAT	ON					The	ering Tours	hhra	Tion A	Ascac	ist		
Completion Date					Plug Back Total Depth					Packer Set a			et at	hbred & Associates					
9/23/98					<u> </u>				NONE			KECEIVE							
Casing S			Weight		Internal Diameter				Set a	Perforations			To	To OCT 2 1			2 4		
5.500			15.500				4.950		5403				4851 48		60	) 30131		3120	
Tubing Size 2.375			Weight		Inte		al Diameter		Set at		Perforat		tions To		•	RECEIVE OCT 3 1 2 KCC WICH			
2.375 47.000 Type Completion (Describe)					1.995				5180									VICH!	
Single (Gas)					тур	Type Fluid Production Saltwater								mp Unit or Traveling Plunger?					
				na)	% Ca	* Carbon Dioxide							PUMP % Nitrogen						
Producing Thru (Annulus/Tubing) CASING						* Carbon Dioxide				* N1.1 4.8							•	ı	
Vertical	Depth	(H)			Pres	Pressure Taps						4.000			Mete	r Run S			
485	1					- FLANGE									110.00	3			
Pressure Buildup: Shut in 9/				/11/12				TAKEN		TAKEN	9:15 AM		VI						
Well on Line: Started 9/1				0/14/12					TAKEN			:00 a	ım						
						ОВ	SER	Æ	SURFA	CE	DATA								
Static/ Orifice Meter Pre				Pressure	Pressure Flowing WellHead				Casing WellHead Press.				. Tubing WellHead Press.						
Dynamic Siz		ze	e Pressure		Diff.	Temp.	тр. Тетр.		(P <sub>w</sub> ) (P <sub>t</sub> )		(P <sub>C</sub> )	(P <sub>W</sub> ) (P <sub>t</sub> ) (						Liquid Prod.	
Property in		. psig			In. H 20	t.			psig	T	psia	psig		ps	ia	1		Barrels	
Shut-in									245		259					72.8			
Flow	1.	500	18.0	0	1.00	0 60			40		54	54				24.0			
					<u> </u>	FI	LOW	STI	REAM AT	TRI		L			<u></u>	2.4.	<u>~</u> _		
G0000000						1												····	
COEFFICIENT (F <sub>b</sub> )			(METER)		XTENSION	GRAVITY		FLOWING TEMP		DEVIATION		RATI	RATE OF FLO						
Mcfd			PRESSURE psia		P <sub>m</sub> x E <sub>w</sub>	FACTOR Fg		FACTOR Ft		FACTOR Fpv		R Mcfd			9	OR G m		³ m	
												<del></del>							
11.41	0	32.	32.4		5.69	1.193	1.1935		1.0000		1.0032		77			.702		.702	
					(OF	EN FLO	Ͻ <b>W</b> )([	DEL	IVERABI	LIT	Y) CALC	CULAT	ION	s		_			
(Pc) <sup>2</sup> =	67.		(1	2 (w)			Pd =		19.3	*		.4) + 14			(Pa (Pd	$x)^2 = 0.0$ $1)^2 = 0.0$	207 2.5	0	
$(P_c)^2 - (P_a)^2$				- 1	$\left\lceil \left( \mathbf{P_c} \right)^2 - \left( \mathbf{P_a} \right)^2 \right\rceil$			7	Backpres	sure				-			Open Flow		
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		$(P_c)^2 - (P_w)^2$		2	(P)2 - (P	,2		İ	Curve Slope"n"				Antilog			Deliv		verability	
		, c,	\^c' \^w'		·-c' (-	d' LOG	LOG		Assigned	d.	n x LOG					= R x Antilog Mcfd			
					_(P <sub>C</sub> ) <sup>2</sup> - (P	W	<u>L</u>	<u>.</u>	Standard S	торе									
67.08		64.32			1.043	.0	.0182		.750		.0137		1.032			80			
64.79		64.32			1.007	.0	.0031		.750		.0024		1.005			78		···	
OPEN FLOW		80			Mcfd @ 14.65 psia														
		ed auth		beha			<del></del>	he is	duly authoriz		RABILITY make the at	boye repo		that Me	has be-	Mcfd @			
stated herei	n and	that sai	id report i	is tru	e and correct	t. Executed	this the		29	_ day			ber		/	, 20		2	
	Wit	ness (if	any)										\$	de	M	1			
			~ -												For Co	mpany			