STATE OF KANSAS STATE COEPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

| 800 Bitting Building Wichita, Kansas | | | | | | 7 W(3)(| | | |
|--|--|--|------------------------------|--|------------------------------------|---|--|--|--|
| NORTH | Location as "Nl | E¼NW¼SW¼" (| or footage from | | | | | | |
| | Lease Owner | Simon Lebo R. Engella | n d | | | Well No1 | | | |
| | | | | | | | | | |
| | Office Address 807 Palace Bldg., Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) | | | | | | | | |
| | Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 10-20-37 | | | | | | | | |
| | Application for | Application for plugging filed | | | | 19 | | | |
| | Application for plugging approved | | | 8/27/4 | 5 | 19 | | | |
| | Plugging commenced | | | 9/1/45 | | 19 | | | |
| | Plugging compl | Plugging completed 9/23/45 | | | | | | | |
| | Reason for abandonment of well or producing formation | | | | | | | | |
| | stopped producing If a producing well is abandoned, date of last production 8/20/45 19 | | | | | | | | |
| | | | | | | | | | |
| | Was permission | obtained from t | ne Conservati | ion Division or | its agents befor | e plugging was co | | | |
| Locate well correctly on above Section Plat | | | | | | | | | |
| ne of Conservation Agent who sup | ervised plugging of th | is well | , | | | | | | |
| lucing formation conglomer | | | Bottom | | Total Depth of V | Vell 3462 F | | | |
| w depth and thickness of all water | | s. 3457 | • | | _ | | | | |
| L, GAS OR WATER RECORD | S | | | | C | ASING RECORI | | | |
| Formation | Content | From | То | Size | Put In | Pulled Out | | | |
| (see attached) | | | | | | | | | |
| 860 avacileu/ | | | - | | | *************************************** | | | |
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| •••• | | l i | ì | | | | | | |
| 30 sacks cements a sacks cement. Heavy mud between | t at top of | surface p | | | | | | | |
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| | 272 | | .,, | and a second | 17-11-Q | | | | |
| | and the same of th | IG \ | | مريك بمحقوقها | (P) | 1 | | | |
| | fact 1 | 7W | | | STATE CORPORATION COMMISSION UG 20 | : | | | |
| | 13. 7. | # | | 1 1 | COMMISSION | 1-1 | | | |
| | | 401 | | 7 | COMMISSION UG 29 1945 | 1.2 | | | |
| | | | | ······ 8: | mm 9 1945 | | | | |
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| | | | | | 9 01 | · | | | |
| | (If additional de | escription is necessary | , use BACK of | this sheet) | | | | | |
| Correspondence regarding this we | ell should be addressed | to Simon | Lebow. | 807 Palace | Building, | Tulsa, Okla | | | |
| ress | | - ** | | | | | | | |
| THE PARTY TO THE P | | | | | | | | | |
| TE OF Oklahoma | , COUN | TY OF | Tulsa | | ., 85. | | | | |
| | | | | | • | above-described v | | | |
| g first duly sworn on oath, says: ribed well as filed and that the sa | That I have knowled | ge of the facts, st | atements, and | | | | | | |
| noce non as inca and that the sa | als orde mad confe | ◊ | | No. of the last of | A A A A | and the second | | | |
| | | (Signature) | A STATE OF | Tanada and d | September 1997 | p | | | |
| | | 53 | MOR L 800 MOR L800 | w, Indi vi d ace Buil | ding. Tul: | sa. Oklaho | | | |
| | | | | | ding, Tul | | | | |
| SUBSCRIBED AND SWORN TO before | me this. 27th | day of | Ą | ugust | , 19 4 | 5 | | | |
| | | | 7 | 1 // n 1 | (| | | | |
| May 19 | 14 | | | d MV VALL | | Notary Public | | | |
| | | | | | | a . coming a ccolor | | | |

20-1300-8

11-43-10M

15-159-05419-00-00 WELL RECORD

R. Engelland Well No. 1

Spudded: September 29, 1937 Drlg. Completed: October 28, 1937 Potential Taken: October 29, 1937 Loc: 330' South & 330' West of the NE corner of Sec. 13, T 21S, R 7W, Rice County, Kansas

| FROM 0 181 470 800 965 985 1185 1380 1650 2125 2395 2460 2749 | TO 181 470 800 965 985 1185 1380 1650 2125 2395 2460 2749 2815 | FORMATION Surface soil & shale Shale & réd rock Shale & shells Salt Shale Shale & shells Sandy shale & lime Shale & shells Broken lime & shale Shale & shells Lime & shale Lime Sticky lime | FROM 2815 2825 2940 3155 3180 3205 3235 325 3365 3420 3461 | TO 2825 2940 3155 3180 3190 3205 3235 3275 3325 3365 3420 3461 Tota | FORMATION Lime Shale Lime Lime hard Lime soft Hard lime Lime Broken lime Lime Shale Broken lime & shale Shale & conglomerate al depth. |
|--|---|---|--|--|--|
|--|---|---|--|--|--|

Top of Conglomerate 3457

Ran 187'7" of 13" OD Lapweld casing; set at 181'; cemented with 200 sacks of cement.

Ran 3485'3" of 8 5/8"OD casing; set at 3457'; cemented with 300 sacks of cement 10/29/37 - Established a physical potential of 241 bbls. oil, no water.

I, the undersigned, being first duly sworn upon oath, state that this Well Record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

District Superintendent

Subscribed and sworn to before me this 15th day of May, 1944.

Notary Public

My Commission Expires October 21st, 1944.

FLD-RDM 5-15-44

PLUGGING

FILE 12 13 31 R 7 M

BOOK PAGE 17 LINE 16

15-159-05419-00-00

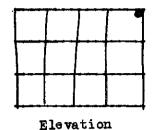
CONTINENTAL OIL CO. R. Engelland No. 1

NEC NE 330' W of NE c County: Rice

Total Depth 3562
Comm. 9-29-37 Comp. 10-20-37
Shot or treated
Contractor
1ssued 1-1-38

CASING.

13" 181: 8-5/8" 3457:



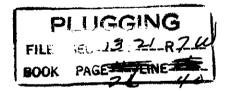
Production Pot. 241 B.

Figures indicate bottom of formations.

| Shale and red rock | 181 |
|-----------------------|-------------------|
| shale and red rock | 470 |
| shale and shells | 800 |
| salt | 965 |
| shale | 985 |
| shale and shells | 1185 |
| sdy shale | 1200 |
| shale and lime shells | 1380 |
| shale and shells | 1650 |
| broken lime and shale | 1745 |
| shale and shells | 1860 |
| shale and lime shells | 1982 |
| shale | 2125 |
| shale and shells | 2230 |
| shale and shells | 2395 |
| | 2520 |
| lime | 2749 |
| sticky shale | 2815 |
| lime | 2825 |
| shale | 2 94 0 |
| lime | 3155 |
| lime hard | 3180 |
| lime soft | 3190 |
| lime hard | 3205 |
| lime | 3235 |
| broken lime | 3275 |
| lime | 3310 |
| lime | 3325 |
| shale | 3365 |
| broken lime and shale | 3420 |
| shale | 3461 |
| conglomerate | 3462 |
| Total Depth | |
| | |

The well pumped 40.20 bbls oil the first four hours and 42.88 bbls of oil the last four hours of the test, giving the well a 24 hour potential of 241 bbls of oil.

 $e^{\frac{1}{2} \cdot t}$



Top of Conglomerate 3457

