

11-26

15-007-01106-0000

To: 1 040491
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
209 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 3/21/58

NE NW NE, SEC. 1, T 35 S, R 13 W/E
4950 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3048

Lease Name Bartz Platt Well # 2

Operator: Bristol Resources Corporation
Name & Address: 6655 South Lewis, Suite 200
Tulsa, OK 74136

County Barber 157.95

Well Total Depth 4860 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 263

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105

Address Medicine Lodge, KS

Company to plug at: Hour: 4 p.m. Day: 26 Month: 11 Year: 19 90

Plugging proposal received from Jeff Clarke

(company name) Clarke Corporation (phone) 316-886-5665

were: 5 1/2" at 4858' w/150 sx cement, PBSD 4840'. Perfs at 4819-27'

1st plug sand back to 4840-3900' and put 5 sx cement on top of sand bridge through bailer,

2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls and 100 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:45 p.m. Day: 26 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back from 4840' to 3900' and put 5 sx cement on top of sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls and 100 sx cement.

Maximum pressure 400 psi and shut in 250 psi. DEC 4 1990

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 3600' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 12-7-90

INV. NO. 30188

Signed Stephen J. Pfeifer (TECHNICIAN)