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API NUMBER 15-165-21,324 -0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SE SE, SEC. 18, T 16 S, R 19 W/E

990 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5097

Lease Name Close Well # 1

Operator: Martin Oil Producers, Inc.

County Rush 125.13

Name & Address 1010 Union Center

Well Total Depth 3850 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 428

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Martin Oil Producers, Inc. License Number 5097

Address 1010 Union Center, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 9 Month: 11 Year: 19 88

Plugging proposal received from William Stockstill

(company name) Martin Oil Producers, Inc. (phone) 316-257-2227

were: 5 1/2" casing at 3847' Perforated at 1356' and circulated with 215 sx cement

1st plug pump 4 sx hulls and 230 sx econolite cement,

2nd plug pump in 8 5/8" X 5 1/2" annulus with cement to determine reliability of old cement

job.

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1988
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12:30 p. Day: 9 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped in 8 5/8" surface casing with 400 lbs. hulls and

161 sx econolite cement. Maximum pressure 800 psi and shut in 350 psi.

2nd plug pumped between 5 1/2" & 8 5/8" casing with 7 sx econolite cement. Maximum pressure

400 psi and shut in 400 psi.

Remarks: Used econolight cement by HOWCO. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED
I did observe this plugging.

DATE 11-21-88

Signed Duane Rankin (TECHNICIAN)

INV. NO. 23044

SMO