

To: 1 030684  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,341-0000

SE SW NE, SEC. 20, T 16 S, R 19 W/EX  
2970 feet from S section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5313

Lease Name Littler "A" Well # 1

Operator: F & M Oil Co., Inc.

County Rush 126.75

Name & Address 422 Union Center

Well Total Depth 3900 feet

Wichita, KS 67202

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 303

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A x

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Union Drilling Co., Inc. License Number 5103

Address 422 Union Center, Wichita, KS 67202

Company to plug at: Hour: 11:00 pm Day: 7 Month: January Year: 19 86

Plugging proposal received from Lyle Cason

(company name) Union Drilling (phone) 316-262-1872

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite N/A  
Elevation N/A

1st plug in the Arbuckle with 40 sx cement if 50' or more

2nd plug at the base of the Anhydrite with 50 sx cement

3rd plug at the base of the Cheyenne with 80 sx cement

4th plug 30' below the base of the surface pipe with 40 sx cement  
solid bridge - hulls - plug at 40' -- cement to surface

5th plug with 10 sx cement Plugging Proposal Received by Steve Durrant

7th plug to circulate rat hole with 15 sx cement. (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None x

Operations Completed: Hour: 2:00 am Day: 8 Month: January Year: 1986

ACTUAL PLUGGING REPORT 1st plug at 3840' with 40 sx cement, 2nd plug at 1342' with 50 sx cement

3rd plug at 816' with 80 sx cement, 4th plug at 335' with 40 sx cement, 5th & 6th plugs -

solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement, 7th plug to

circulate rat hole with 15 sx cement

Remarks: Used 50/50 Pozmix 6% gel by BJ-Titan.

(If additional description is necessary, use BACK of this form.)

**INVOICED**

observe this STATE CORPORATION COMMISSION

DATE APR 1 1986

MAR 31 1986

Signed Steve Durrant  
(TECHNICIAN)

INV. NO. 13230

CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-2/3  
Rev. 01-84

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

Starting Date 12 month 15 day 85 year

API Number 15-165-21,341-0000

OPERATOR: License # 5313  
Name F. & M. OIL CO., INC.  
Address 422 Union Center  
City/State/Zip Wichita, Kansas 67202  
Contact Person R. D. Messinger  
Phone (316) 262-2636

SE SW NE Sec. 20 Twp. 16 S, Rg. 19W X West  
2970 Ft. from South Line of Section  
1650 Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5103  
Name Union Drilling CO., Inc.  
City/State/Zip Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet  
County Rush  
Lease Name Littler "A" Well # 1  
Ground surface elevation Unkown feet MSL.  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Surface pipe by Alternate: 1 X 2 X  
Depth to bottom of fresh water 100  
Depth to bottom of usable water 600  
Surface pipe planned to be set 300  
Projected Total Depth 3900 feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expl X Wildcat Cable

IF OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-27-85 Signature of Operator or Agent [Signature] Title Vice-President

For KCC Use:  
Conductor Pipe Required feet Minimum Surface Pipe Required feet per Alt. 1 2  
This Authorization Expires 12-2-86 Approved By RCH 12-2-85

Form C-1 6/85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). 3840 40

1st plug @ 1030 1342 feet depth with 50 50/50 Pozmix  
2nd plug @ 520 816 feet depth with 50  
3rd plug @ 40 335 feet depth with 10  
4th plug @ feet depth with  
5th plug @ feet depth with  
(2) Rathole with 15  
(b) Mousehole with

BJ-TITAN 2:00 Am 1-8-86

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
Important: Call district office after well is either plugged or production casing is cemented in.  
(Call 7 a.m. to 5 p.m. workdays)

District office use only:  
API #15-165-21,341 Legal, T, S, R  
Surface casing of feet set with sxs at hours, 19  
Alternate 1 or 2 surface pipe was used.  
Alternate 2 cementing was completed @ ft. depth with sxs on 19  
Hole plugged 19 agent

MAR 31 1985

CONSERVATION DIVISION  
Wichita, Kansas